

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008							
								1. WELL API NO.		30-045-34817			
								2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
								3. State Oil & Gas Lease No. E-3150-11					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name				Sinclair Com	
								6. Well Number: 1B				RCVD JUL 16 '09	
7. Type of Completion:								OIL CONS. DIV.					
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER													
8. Name of Operator Burlington Resource Oil Gas company LP								9. OGRID 14538 DIST. 3					
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289								11. Pool name or Wildcat Basin Dakota					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County			
Surface:	K	32	32N	11W		1930'	South	2170'	West	San Juan			
BH:													
13. Date Spudded 03/26/2009	14. Date T.D. Reached 04/08/2009	15. Date Rig Released 04/10/2009			16. Date Completed (Ready to Produce) 06/26/2009			17. Elevations (DF and RKB, RT, GR, etc.) GR-6529' KB-6545'					
18. Total Measured Depth of Well 7820'			19. Plug Back Measured Depth 7802'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL/CBL					
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7644' - 7790'													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
9 5/8"		32.3#, H-40		348'		12 1/4"		TOC @ surface 102sx (163 cf)		3 bbls			
7"		20#, J-55		3456'		8 3/4"		TOC @ surface 572sx (1006 cf)		Stage Tool set @ 2257' 60 bbls			
4 1/2"		11.6#/10.5#, J-55		7816'		6 1/4"		TOC @ 2934' 439 sx (637 cf)					
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD						
							SIZE	DEPTH SET	PACKER SET				
							2 3/8" 4.7# J-55	7718'					
26. Perforation record (interval, size, and number) DK .34 diam - 2 SPF 7790', 7782', 7776', 7774', 7768', 7758', 7756', 7754', 7752', 7750' = 20 holes. 1 SPF 7742', 7740', 7736', 7734', 7732', 7728', 7726', 7724', 7700', 7688', 7684', 7682', 7680', 7676', 7672', 7668', 7664', 7662', 7660', 7656', 7654', 7652', 7648', 7646', 7644' = 25 holes Total Holes 45							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
							DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
							7644' - 7790'		Acidize w/10bbls 15% HCL acid. Frac w/103,195 gals Slickwater w/37,014# 20/40 Arizona Sand.				
28. PRODUCTION													
Date First Production SI		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing					Well Status (<i>Prod. or Shut-in</i>) SI						
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio						
06/26/2009	1	1/2"		0 bop/h	75 mcf/h	.38 bwp/h							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)							
SI 553#	SI 468#		0 bopd	1805 mcf/d	9 bwpd								
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>)								30. Test Witnessed By					
To be Sold													
31. List Attachments													
This is an MV/DK well being commingled per DHC 3071AZ													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													

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33 If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jamie Goodwin Printed Name Jamie Goodwin Title Regulatory Technician Date 07/14/2009

E-mail Address Jamie.L.Goodwin@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1404'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1450'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2720'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3213'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4698'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5016'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5461'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5931'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6803'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7529'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7642'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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