

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                       |
|-------------------------------------------------------------------------------------------------------|
| WELL API NO.<br><b>30-045-34817</b>                                                                   |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> - FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>E-3150-1                                                              |
| 7. Lease Name or Unit Agreement Name<br><b>Sinclair Com</b>                                           |
| 8. Well Number <b>1 B</b>                                                                             |
| 9. OGRID Number<br><b>14538</b>                                                                       |
| 10. Pool name or Wildcat<br><b>Blanco Mesaverde/Basin Dakota</b>                                      |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**Burlington Resources Oil Gas Company LP**

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **K** - : **1930'** feet from the **South** line and **2170'** feet from the **West** line  
Section **32** Township **32N** Range **11W** NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6529' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ Completion report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD JUL 16 '09

OIL CONS. DIV.  
DIST. 3

\* SEE ATTACHED SUNDRY

Spud Date:

03/26/2009

Rig Released Date:

04/10/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 07/14/2009

Type or print name Jamie Goodwin E-mail address Jamie.L.Goodwin@conocophillips.co PHONE: 505-599-4018

For State Use Only

APPROVED BY: Felix G. Post TITLE Deputy Oil & Gas Inspector, DATE JUL 17 2009  
District #3

Conditions of Approval (if any):

5/17

Sinclair Com 1B  
API# 30-045-34817  
Burlington Resources  
Blanco Mesa Verde/Basin Dakota

**04/29/2009** MIRU Blue Jet W/L. Run 3.75 gauge ring to 7802'. Run GR/CCL/CBL from 7802' to Surface. TOC @ 2934'. PBTD 7802'. RD Blue Jet W/L.

**06/11/2009** PT csg to 4100#/30 minutes – Good Test.

**06/12/2009** RU Blue jet to perf DK .34 diam – 2 SPF 7790', 7782', 7776', 7774', 7768', 7758', 7756', 7754', 7752', 7750' = 20 Holes. 1 SPF 7742', 7740', 7736', 7734', 7732', 7728', 7726', 7724', 7700', 7688', 7684', 7682', 7680', 7676', 7672', 7668', 7664', 7662', 7660', 7656', 7654', 7652', 7648', 7646', 7644' = 25 holes. Total Holes 45

RU Schlumberger to frac DK (7644' – 7790') Acidize w/10 bbls 15% HCL acid. Frac with 103,195 gals Slickwater w/37,014# 20/40 Arizona Sand.

RU Blue Jet W/L. RIH w/CBP & set @ 5870'.

RU Blue Jet W/L to perf PTL/LMF .34 diam - 1 SPF 5750', 5736', 5716', 5704', 5674', 5656', 5636', 5620', 5590', 5570', 5560', 5548', 5534', 5518', 5508', 5484', 5472', 5464', 5440', 5360', 5348', 5332', 5306', 5290', 5280' = 25 holes.

RU Schlumberger to frac PTL/LMF (5280' – 5750') Acidize w/10 bbls 15% HCL acid. Frac w/120,708 gals 60Q N2 Slickfoam w/ 100,313# 20/40 Arizona Sand. Total N2 1,043,900 SCF.

RU Blue Jet W/L. RIH w/CBP & set @ 5240'.

RU Blue Jet to perf UMF/Cliffhouse .34 diam – 1 SPF 5230', 5190', 5160', 5152', 5124', 5072', 5062', 5040', 5032', 5024', 4998', 4990', 4982', 4966', 4956', 4948', 4938', 4930', 4856', 4848', 4838', 4828', 4790', 4740', 4706' = 25 holes.

RU Schlumberger to frac UMF/Cliffhouse (4706' – 5230') Acidize w/10 bbls 15% HCL acid. Frac w/116,760 gals 60Q N2 Slickfoam w/106,572# 20/40 Arizona Sand. Total N2 1,113,400 SCF.

**06/13/2009 – 06/14/2009** Flow Back Well.

**06/15/2009** RU Blue Jet W/L. RIH w/CBP & set @ 4500'.

**06/18/2009 -06/19/2009** MIRU Key 15. ND WH NU BOP – Test BOP – Good Test.

**06/22/2009** RIH w/Mill. M/O CBP @ 4500' & @ 5240'.

**06/23/2009** Flow Test MV. RIH w/Mill. M/O CBP @ 5870'.

**06/24/2009 – 06/25/2009** C/O fill to PBTD @ 7802'.

**06/26/2009** Flow Test DK w/ Spinner. RIH w/251 jts 2 3/8" 4.7# J-55 & landed @ 7718'. ND BOP NU WH RD RR @ 12:00hrs on 06/26/2009.