

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr. Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																
		1. WELL API NO. 30-045-34905																
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		4. Lease Name or Unit Agreement Name Wilmuth																
		6. Well Number: 1B RCVD JUL 16 '09																
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER <u>OIL CONS. DIV.</u>																		
8. Name of Operator Burlington Resources Company		9. OGRID 14538 DIST. 3																
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Basin Dakota																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	K	26	31N	11W		1695'	South	2525'	West	San Juan								
BH:																		
13. Date Spudded 05/12/2009	14. Date T.D. Reached 05/22/2009		15. Date Rig Released 05/24/2009			16. Date Completed (Ready to Produce) 06/29/2009		17. Elevations (DF and RKB, RT, GR, etc.) GL 5712' KB 5728'										
18. Total Measured Depth of Well 6953'			19. Plug Back Measured Depth 6940'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL/CNL										
22. Basin Dakota 6732' - 6922' Producing Interval(s), of this completion - Top, Bottom, Name																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8"		32.3#, H-40		240'		12 1/4"		200 sx (234cf)		15 bbls								
7"		20#, 23#, J-55		4311'		8 3/4"		650 sx (1286cf)		TOC @ 530' 40 bbls								
4 1/4"		11.6#, L-80		6951'		6 1/4"		283 sx (413cf)		TOC @ 3910'								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2 3/8", 4.7#, J-55	6837'											
26. Perforation record (interval, size, and number) DK .34 diam - 2 SPF 6922', 6920', 6916', 6912', 6906', 6904', 6890', 6888', 6866', 6862', 6858' = 22 holes. 1 SPF 6848', 6846', 6844', 6840', 6836', 6834', 6832', 6828', 6822', 6818', 6814', 6812', 6810', 6794', 6790', 6786', 6780', 6778', 6776', 6772', 6768', 6764', 6750', 6746', 6740', 6736', 6734', 6732' = 28 holes Total Holes 50						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6732' - 6922'</td> <td>Acidize w/15bbls 15% HCL acid. Frac w/208,833 GL 85Q Slickfoam w/25,200# 20/40 Arizona Sand. Total N2 3,980,400 SCF</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6732' - 6922'	Acidize w/15bbls 15% HCL acid. Frac w/208,833 GL 85Q Slickfoam w/25,200# 20/40 Arizona Sand. Total N2 3,980,400 SCF				
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28. PRODUCTION																		
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI												
Date of Test 06/29/2009	Hours Tested 1 hr	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 137 mcf/h	Water - Bbl. .08 bwbh	Gas - Oil Ratio											
Flow Tubing Press. SI- 1032#	Casing Pressure SI-1066#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3299 mcf/d	Water - Bbl. 2 bwpd	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold							30. Test Witnessed By											
31. List Attachments This well is a Basin Dakota & a Blanco Mesa Verde being commingled by DHC order 3119AZ																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												

7/17

pc

Signature Jamie Goodwin Printed Name Jamie Goodwin Title Regulatory Technician Date 07/13/2009
E-mail Address rogerrs@conocophillips.com

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 837'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 951'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1902'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2322'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis/ T. Cliff House 2493'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4175'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4565'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5012'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5933'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6623'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6730'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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