

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34905 -
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒ -
2. Name of Operator Burlington Resources Oil Gas Company LP -		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Wilmuth -
4. Well Location Unit Letter K - : 1695 - feet from the South - line and 2525 - feet from the West - line Section 26 - Township 31N - Range 11W - NMPM San Juan County		8. Well Number 1B -
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5712' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco Mesa Verde/Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*SEE ATTACHED SUNDRY

RCVD JUL 16 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

05/12/2009

Rig Released Date:

05/24/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Jamie Goodwin

TITLE

Regulatory Technician

DATE

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY:

Kelly A. Padgett

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

JUL 17 2009

Conditions of Approval (if any):

8/17

PC

Wilmuth 1B
API # 30-045-34905
Basin Dakota/Blanco Mesa Verde
Burlington Resources

05/29/2009 MIRU BWWC W/L. Run 3.75 gauge ring to 6940'. Run GR/CCL/CBL from 6940' to Surface. TOC @ 3910'. PBTD 6940'. RD BWWC W/L.

06/03/2009 PT csg to 6600#/30 minutes – Good Test.

06/04/2009 RU BWWC W/L to perf DK .34 diam – 2 SPF 6922', 6920', 6916', 6912', 6906', 6904', 6890', 6888', 6866', 6862', 6858', = 22 holes. 1 SPF 6848', 6846', 6844', 6840', 6836', 6834', 6832', 6828', 6822', 6818', 6814', 6812', 6810', 6794', 6790', 6786', 6780', 6778', 6776', 6772', 6768', 6764', 6750', 6746', 6740', 6736', 6734', 6732' = 28 holes. Total Holes 50

RU Schlumberger to frac DK (6732' – 6922') Acidize w/15bbbls 15% HCL acid. Frac w/208,833 GL 85Q Slickfoam w/25,200# 20/40 Arizona Sand. Total N2 3,980,400 SCF.

RU W/L RIH w/CBP & set @ 4950'.

RU BWWC W/L to perf PTL/LMF .34 diam - 1 SPF 4858', 4826', 4804', 4750', 4720', 4700', 4688', 4674', 4646', 4630', 4616', 4608', 4598', 4590', 4576', 4568', 4560', 4478', 4452', 4432', 4420', 4408', 4330', 4308', 4294' = 25 Total Holes.

RU Schlumberger to frac PTL/LMF (4294' – 4858') Acidize w/10 bbbls 15% HCL acid. Frac w/122,632 gals 60Q N2 Slickfoam w/113,196# 20/40 Arizona Sand. Total N2 953,200 SCF.

06/05/2009 – 06/07/2009 Flow Back Well.

06/08/2009 RU W/L. RIH w/CBP & set @ 4080'.

06/18/2009 – 06/19/2009 MIRU Basic 1549 ND WH NU BOP – Test BOP – Good Test.

06/22/2009 RIH w/Mill. M/O CBP @ 4080' & M/O CBP @ 4950'.

06/23/2009 C/O fill to PBTD @ 6940'.

06/24/2009 Flow Test MV.

06/25/2009 – 06/26/2009 Flow Back Well. Con't to C/O fill to PBTD @ 6940'.

06/29/2009 RIH w/254 jts 2 3/8" 4.7# J-55 & landed @ 6837'. ND BOP NU WH RD RR @ 19:00hrs on 06/29/2009.

pu