

\* See instructions and spaces for additional data on page 2)

## 28b Production- Interval C

| Date First Produced | Test Date               | Hours Tested | Test Production<br>→ | Oil Bbl | Gas MCF | Water Bbl | Oil Gravity<br>Corr API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size          | Tbg Press<br>Flwg<br>SI | Csg Press    | 24 Hr Rate<br>→      | Oil Bbl | Gas MCF | Water Bbl | Gas Oil<br>Ratio        | Well Status |                   |

## 28c Production- Interval D

| Date First Produced | Test Date               | Hours Tested | Test Production<br>→ | Oil Bbl | Gas MCF | Water Bbl | Oil Gravity<br>Corr API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size          | Tbg Press<br>Flwg<br>SI | Csg Press    | 24 Hr Rate<br>→      | Oil Bbl | Gas MCF | Water Bbl | Gas Oil<br>Ratio        | Well Status |                   |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30 Summary of Porous Zones (include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers:

| Formation | Top | Bottom | Descriptions Contents, Etc | Name        | Top            |
|-----------|-----|--------|----------------------------|-------------|----------------|
|           |     |        |                            |             | Measured Depth |
|           |     |        |                            | Top Salt    | 450'           |
|           |     |        |                            | Bottom Salt | 1200'          |
|           |     |        |                            | Queen       | 2416'          |
|           |     |        |                            | Grayburg    | 2804'          |
|           |     |        |                            | San Andres  | 3114'          |
|           |     |        |                            | Lovington   | 3240'          |
|           |     |        |                            | Glorieta    | 4600'          |
|           |     |        |                            | Yeso        | 4686'          |
|           |     |        |                            |             | TD 6035'       |

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

☐ Electrical/ Mechanical Logs (1 full set required)☐ Geologic Report☐ DST Report☐ Directional Survey☐ Sundry Notice for plugging and cement verification☐ Core Analysis☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Diana J. Briggs

Title

Production Analyst

Signature

Date

March 23, 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

MARBOB ENERGY CORPORATION  
Foster Eddy #8  
30-015-26187

Perforations & Treatment

|       |       |       |       |       |       |
|-------|-------|-------|-------|-------|-------|
| 2888' | 3396' | 3772' | 4924' | 5492' | 5867' |
| 2889' | 3399' | 3777' | 4930' | 5497' | 5868' |
| 2892' | 3418' | 3785' | 4937' | 5499' | 5869' |
| 2893' | 3419' | 3790' | 4960' | 5500' | 5870' |
| 2941' | 3420' | 3796' | 4966' | 5504' | 5871' |
| 2942' | 3425' | 3813' | 4973' | 5505' | 5872' |
| 2943' | 3428' | 4720' | 4975' | 5615' | 5873' |
| 2944' | 3437' | 4729' | 4982' | 5616' | 5874' |
| 2945' | 3445' | 4730' | 4988' | 5617' | 5985' |
| 2946' | 3466' | 4737' | 4990' | 5618' | 5986' |
| 3163' | 3472' | 4738' | 4999' | 5619' | 5987' |
| 3164' | 3473' | 4749' | 5150' | 5620' | 5988' |
| 3165' | 3477' | 4751' | 5151' | 5653' | 5989' |
| 3173' | 3485' | 4754' | 5152' | 5654' | 5990' |
| 3174' | 3490' | 4819' | 5157' | 5655' | 5994' |
| 3175' | 3685' | 4820' | 5158' | 5656' | 5995' |
| 3176' | 3692' | 4822' | 5159' | 5702' | 5998' |
| 3245' | 3703' | 4833' | 5160' | 5703' | 5999' |
| 3251' | 3715' | 4834' | 5166' | 5704' |       |
| 3252' | 3728' | 4870' | 5170' | 5705' |       |
| 3273' | 3734' | 4883' | 5171' | 5706' |       |
| 3282' | 3739' | 4898' | 5477' | 5863' |       |
| 3288' | 3744' | 4911' | 5479' | 5864' |       |
| 3292' | 3751' | 4915' | 5484' | 5865' |       |
| 3300' | 3766' | 4916' | 5486' | 5866' |       |

Acidz 5150-5999' w/2500 gal 15% NE acid

Frac 5150-5171' w/40000 gal gel, 510 sx 20/40, 95 sx 12/20

Set CIPB @ 5450'

Acidz 4720-4999' w/2000 gal 15% NE acid. Acidz w/32000 gal 20% NE, 54000 gal gel, 5000 gal 15% NE, 4000 gal wtr

Acidz 3685-3813' w/1000 gal 15% NE acid. Acidz w/16000 gal 20% NE, 27000 gal 40# gel, 4000 gal 15% NE acid, 4000 gal wtr

Acidz 3396-3490' w/1000 gal 15% NE acid. Acidz w/16000 gal 20% NE, 27000 gal 40# gel, 4000 gal 15% NE acid, 4000 gal wtr

Acidz 3163-3300 w/2000 gal 15% NE acid

Acidz 2888-2946' w/1000 gal 15% NE acid.

Frac 2888-3300' w/40000 gal 40# gel, 275 sx 20/40, 50 sx 12/20