

**(REVISED)**  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**REVISED**

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5 LEASE DESIGNATION AND SERIAL NO  
**NMLC-049998 (A)**

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr.  
Other \_\_\_\_\_ Downhole Commingle \_\_\_\_\_

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT

2 Name of Operator  
**Marbob Energy Corporation**

8 FARM OR LEASE NAME  
**Foster Eddy #6**

3 Address  
**P.O. Box 227  
Artesia, NM 88211-0227**

3a Phone No (include area code)  
**575-748-3303**

9 API WELL NO  
**30-015-25981**

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **990' FNL & 2310' FWL, Unit C**

10 FIELD NAME  
**Cedar Lake; Glorieta-Yeso**  
11 SEC T R M OR BLOCK AND SURVEY  
OR AREA **17 T 17S R 31E**

12 COUNTY OR PARISH **Eddy** 13 STATE  
**NM**

At top prod Interval reported below **Same**

At total depth **Same**

14 Date Spudded **5/5/89** 15. Date T D Reached **5/15/89** 16 Date Completed **7/27/89**  
☐ D & A ☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc )\*  
**3714.3' GR KB**

18 Total Depth MD **5540'** TVD **5540'** 19. Plug back T D MD **5517'** TVD **5517'**

20 Depth Bridge Plug Set MD  
TVD

21 Type Electric & other Logs Run (Submit a copy of each)  
**None**

22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	474'		400 sx		0	None
7-7/8"	5-1/2"	17#	0	5517'		4525 sx		0	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5300'							

25 Producing Intervals

Formation	Top	Bottom
A) <b>Yeso</b>	<b>4758'</b>	<b>5420'</b>
B)		
C)		
D)		

26 Perforation Record

Perforated Interval	Size	No of Holes	Perf Status

**ACCEPTED FOR RECORD**  
**JUL 26 2009**  
*[Signature]*

27 Acid, Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
<b>5186' - 5248'</b>	<b>Frac w/ 20000 gal gel, 140 sx 20/40 sand &amp; 20 sx 12/20 sand</b>
<b>4758' - 4973'</b>	<b>Acidz w/ 32000 gal 20% acid, 54000 gal gel, 5000 gal 15% acid &amp; 4000 gal water</b>

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
<b>7/27/89</b>	<b>7/27/89</b>	<b>24</b>	<b>→</b>	<b>73%</b>	<b>95%</b>	<b>73%</b>			<b>Pumping</b>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			<b>→</b>						<b>Producing</b>

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			<b>→</b>						

## 28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flow SI	Csg. Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

## 28c. Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flow SI	Csg. Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
				Top of Salt	450'
				Base of Salt	1200'
				Queen	2425'
				Grayburg	2856'
				San Andres	3120'
				Lovington	3262'
				Glorieta	4650'
				Yeso	4716'
					TD 5540'

32. Additional remarks (include plugging procedure).

7/24/89 - Drilled out CIBP's @ 4690' &amp; 5140'.

## 33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

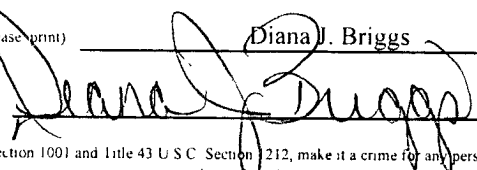
Name (please print)

Diana J. Briggs

Title

Production Manager

Signature



Date

March 23, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction