

(REVISED)
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVISED

FORM APPROVED
OMB NO 1004-0137
Expires July 31 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

LEASE DESIGNATION AND SERIAL NO

NMLC-049998 (A)

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		6 INDIAN ALLOTTEE OR TRIBE NAME	
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr		7 UNIT AGREEMENT	
Other _____ Downhole Commingle _____		8 FARM OR LEASE NAME Foster Eddy #9	
2 Name of Operator Marbob Energy Corporation		9 API WELL NO 30-015-26273	
3 Address P.O. Box 227 Artesia, NM 88211-0227		3a Phone No (include area code) 575-748-3303	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2310' FSL & 1650' FEL, Unit J At top prod Interval reported below Same At total depth Same		10 FIELD NAME Grayburg Jackson; SR-Q-Grbg-SA	
14 Date Spudded 11/29/90		15 Date T D Reached 12/10/90	
16 Date Completed ☐ D & A ☒ Ready to Prod		17 ELEVATIONS (DF, RKB, RT, GR, etc)* 3708.5' GR KB	
18 Total Depth MD 5560' TVD 5560'		19 Plug back T.D. MD 5481' TVD 5481'	
20 Depth Bridge Plug Set. MD TVD		21 Type Electric & other Logs Run (Submit a copy of each) SDSN, LML	
22 Was well cored? ☒ No ☐ Yes (Submit analysis)		Was DST run? ☒ No ☐ Yes (Submit report)	
Directional Survey? ☒ No ☐ Yes (Submit copy)			

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	507'		325 sx		0	None
7-7/8"	5-1/2"	17#	0	5537'		2550 sx		0	None

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	5362'								

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. of Holes	Perf Status
A) Grbg-SA	2886'	3900'		2886' - 3900			
B)							
C)							
D)							

27 Acid/Fracture Treatment, Cement Squeeze Etc		
Depth Interval	Amount and Type of Material	
2886' - 3900'	Acidz w/ 3000 gal 15% NE	
3788' - 3900'	Acidz w/ 27K gal gel, 16K gal 20% NE, 5K gal 15% NE & 4K gal w/	
3239' - 3317'	Frac w/ 20K gal gel & 137 sx 20/40 sand	
2886' - 2946'	Frac w/ 20K gal gel, 120 sx 20/40 sand & 185 sx 12/20 sand	

28 Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

28a Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
1/11/91	1/11/91	24	→	27%	5%	27%			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						Producing

* See instructions and spaces for additional data on page 2)

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
				Top of Salt	450'
				Base of Salt	1200'
				Queen	2404'
				Grayburg	2846'
				San Andres	3130'
				Lovington	3272'
				Glorieta	4645'
				Yeso	4710'
					TD 5560'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Diana J. Briggs

Title

Production Manager

Signature

Date

March 23, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MARBOB ENERGY CORPORATION
 Foster Eddy #9
 30-015-26273

Perforations & Treatment

2886-2891'	6 JSPF	4763'
2909-2913'	5 JSPF	4772'
2942-2946'	5 JSPF	4776'
3239'		4791'
3255'		4821'
3274'		4837'
3278'		4840'
3291'		4843'
3307'		4857'
3317'		4910'
3643'		4911'
3653'		4936'
3658'		4995'
3665'		4999'
3670'		5006'
3676'		5156'
3685'		5178'
3788'		5182'
3798'		5190'
3799'		5195'
3806'		5202'
3846'		5251'
3857'		5262'
3859'		5263'
3870'		5265'
3875'		5268'
3884'		5338'
3900'		5339'
4743'		5340'
4744'		5341'
4745'		5342'
4762'		

Acdz perfs 5338-5342' w/250 gal 15% NE; acdz perfs 5156-5264' w/500 gal 15% NE; frac perfs 5156-5342' w/40000 gal gel, 355 sx 20/40, 210 sx 12/20; acdz perfs 4743-5006' w/1000 gal 15% NE; acdz 4743-5006' w/54000 gal gel & 32000 gal 20% acid, 5000 gal 15% NE & 4000 gal wtr

Acdz perfs 3788-3900' w/750 gal 15% NE acid; acdz 3643-3685' w/500 gal 15% NE acid; acdz 3239-3317' w/1000 gal 15% NE acid; acdz 2886-2946' w/750 gal 15% NE acid; acdz 3788-3900' w/27000 gal heated 30# gel & 16000 gal heated 20% NE acid w/5000 gal 15% NE acid & 4000 gal wtr

Frac perfs 3239-3317' w/20000 gal 40# gel & 137 sx 20/40 sand

Frac perfs 2886-2946' w/20000 gal 40# gel & 120 sx 20/40 sand, 185 sx 12/20 sand