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Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

JUL 18 2019

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

BUREAU OF LAND MANAGEMENT Bureau of Land Managemen DA 701-98-0013, Tract 4 SUNDRY NOTICES AND REPORTS ON WELLS Farmington Field Office Indian, Allottee or Tribe Name Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. Jicarilla Apache 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Name of Operator Jicarilla 29-02-09 #143 9. API Well No. Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent) 3a Address 3b. Phone No. (include area code) 30-039-30080 10. Field and Pool, or Exploratory Area 505-327-4573 3104 N. Sullivan, Farmington, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) East Blanco Pictured Cliffs 500' FSL & 1650' FEL Unit O Sec. 9, T29N, R02W Rio Arriba County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent ☐ Acidize Production (Start/Resume) Water Shut-Off Deepen Alter Casing Fracture Treat Reclamation Well Integrity X Subsequent Report Casing Repair **New Construction** Recomplete Other Clean-out After Change Plans Plug and Abandon Temporarily Abandon Frac & Run Tbg Water Disposal Final Abandonment Notice Convert to Injection Plug Back Describe Proposed or Completed Operations (clearly state all perfinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertanent markets and zones.

Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days.

Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has Testing has been completed. determined that the site is ready for final inspection.) ALL DEPTHS ARE MD. 6/18/09 to 6/29/09: Flowed well after frac. 6/30/09: MI Coiled tbg unit. Using 3-5/8" mill, milled out frac ports @ 4992', 5442', 5993', 6544', 7097', 7648', 8206', 8639', 8947' & CO to 9349'. Released coiled tbg unit on 7/3/09. On 7/5/09, tested PC on 1/2" choke for 24 hrs for average 190 psi & 1282 MCF/D & 8 BWPH. 7/6/09: MIRUSU. Release 4-1/2" 15.5# P-110 frac string from liner hanger @ 4779' & TOH. Landed 2-3/8" 4.7# J-55 tbg in liner eo ti il avos hanger @ 4779'. Released rig on 7/11/09. OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct Title Name (Printed/Typed) Mike Pippin Petroleum Engineer (Agent) Signature July 13, 2009 THIS SPACE FOR FEDERAL OR STATE USE Approved by Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any passon knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its purisdiction. ACCEPTED FOR PECCOS (Instructions on reverse) JUL 16 2009 JUL 15 2009 PARAMOTON FIELD OFFICE