



# PRODUCTION ALLOCATION FORM

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Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/26/2009

API No. 30-039-30374

DHC No. DHC2718AZ

Lease No. SF-078997

Well Name

San Juan 30-5 Unit

Well No.

#73N

Unit Letter

Sur-G

BH- H

Section

10

10

Township

T030N

T030N

Range

R005W

R005W

Footage

1350' FNL & 2080' FEL

1893' FNL & 778' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

5/5/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2376 MCFD

PERCENT

93%

CONDENSATE

PERCENT

93%

DAKOTA

180 MCFD

7%

7%

2556

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JUL 13 '09

OIL CONS. DIV.

DIST. 3

APPROVED BY

DATE

TITLE

PHONE

X

*[Signature]*

6/26/09

Engineer

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Bill Akwari

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