| BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM | | | | | | | | | Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED REVISED | | | |
|---|---------|-------|-------------------|----------------|---------|------------------------------|------------|-------|---|-----------------------|--|--|
| Commingle Type | | | | | | | | | | : 6/26/2009 | | |
| SURFACE DOWNHOLE Type of Completion | | | | | | | | | API No. 30-039-30565 | | | |
| NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ | | | | | | | | | DHC No. DHC3020AZ | | | |
| | | | | | | | | | | Lease No. SF-079049-C | | |
| Well Name | | | | | | | | | Well No. | | | |
| San Juan 2 Unit Letter | Section | Томи | him Danas Factors | | | | | | #205N County, State | | | |
| D | 9 | Town: | | Range R006W | 97: | Footage 5' FNL & 335' FWL | | | Rio Arriba County, New Mexico | | | |
| Completion Date Test Method | | | | | | | | | | | | |
| 6/5/2009 HISTORICAL FIELD | | | | | | EST 🛭 PRO | JECTED | П ОТН | IER [| | | |
| | | | 7? ((((())) | | | Cochanic ca | | | () | | | |
| FORMATION | | | GAS | | PERCENT | | CONDENSATI | | E | PERCENT | | |
| MESAVERDE | | | 24 | 42 MCFD | 63% | | .25 BOPD | | | 100% | | |
| DAKOTA | | | 14 | 40 MCFD | 37% | | 0 BOPD | | | 0% | | |
| | | | | 3882 | | | | .25 | | | | |
| | | | | | | | | | | | | |
| JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the MCVD JUL 13 OS Mesaverde and Dakota formations during completion operations. OIL CONS. DIV. DIST. 3 | | | | | | | | | | DIL CONS. DIV. | | |
| (1) (1) (1) (1) (1) (1) (1) (1) (1) (1) | | | | | | | | | | | | |
| APPROVEI | DATE | | | TITLE | | PHONE | | | | | | |
| x 7 562609 | | | | | 109 | Engineer | | | 505-599-4076 | | | |
| Bill Akwa | | | | | | | | | | | | |
| x Kandis Kaland Ce/21e/09 | | | | | 7 | Engineering Tech. | | | 505-326-9743 | | | |
| Kandis Roland | | | | | | | | | | | | |