



PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 6/26/2009
API No. 30-039-30604
DHC No. DHC3002AZ
Lease No. FEE

Well Name
San Juan 30-5 Unit

Well No.
#92P

Unit Letter L	Section 26	Township T030N	Range R005W	Footage 1780' FSL & 520' FWL
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County, State
**Rio Arriba County,
New Mexico**

Completion Date 5/18/2009	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	3960 MCFD	84%		84%
DAKOTA	736 MCFD	16%		16%
	4696			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JUL 13 '09
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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