



PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/26/2009

API No. 30-039-30610

DHC No. DHC3038AZ

Lease No. SF-078498

Well Name

San Juan 28-7 Unit

Well No.

#230N

Unit Letter

H

Section

29

Township

T028N

Range

R007W

Footage

2505' FNL & 1265' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

6/17/09

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1980 MCFD

PERCENT

57%

CONDENSATE

PERCENT

57%

DAKOTA

1466 MCFD

43%

43%

3446

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JUL 13 '09
OIL CONS. DIV.
DIST. 3

APPROVED BY

DATE

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