

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/26/2009

API No. 30-039-30612

DHC No. DHC3013AZ

Lease No. FEE

Well Name
San Juan 28-6 Unit

Well No.
#208P

Unit Letter
K

Section
11

Township
T027N

Range
R006W

Footage
1928' FSL & 1878' FWL

County, State
**Rio Arriba County,
New Mexico**

Completion Date
6/19/2009

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION
MESAVERDE

GAS
2475 MCFD

PERCENT
46%

CONDENSATE
.25 BOPD

PERCENT
100%

DAKOTA

2956 MCFD

54%

0 BOPD

0%

5431

.25

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations.

RCVD JUL 13 '09
OIL CONS. DIV.

DIST 3

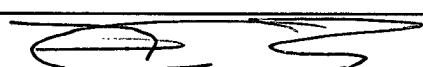
APPROVED BY

DATE

TITLE

PHONE

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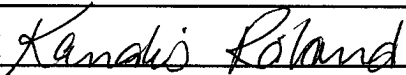
6/26/09

Engineer

505-599-4076

Bill Akwari

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6/26/09

Engineering Tech.

505-326-9743

Kandis Roland