

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 10 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different depth
TO DRILL" for permit for such proposals

5 Lease Designation and Serial No.
NMSF-078771

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Rosa Unit

1 Type of Well
Oil Well Gas Well ☒ Other

8 Well Name and No
Rosa Unit 016D

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No
30-039-30749

3 Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

10 Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

4 Location of Well (Footage, Sec , T , R , M., or Survey Description)
1015' FSL & 1300' FWL
1980' FSL & 1980' FWL SEC 14 31N 6W

11 County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

X Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

X Other SURFACE CASING

Dispose Water

(Note: Report results of multiple completion
on Well Completion or Recompletion Report
and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

7/8/09- TD 14 3/4" SURF HOLE @ 321', 1430 HRS

RCVD JUL 14'09

RAN 7 JTS, 10 3/4", ST&C, 40.5#, J-55 CSG SET @ 311'

OIL CONS. DIV.

DIST. 3

PJSM, HOOK UP CMT LINES TO HEAD & CMT AS FOLLOWS. TEST LINES TO 2500#. 20 BBL FW SPACER, 290sx (521 cuft) 93 BBLS TYPE III + 2% CAL-SEAL 60 + 1/4# OF POLY-E-FLAKE/sk + 0.3% VERSASET + 2% ECONOLITE + 6% SALT (YEILD = 1.796 cuft/sk. WT = 13.5 #/gal) DROP PLUG AND DISPLACE W/ 26 BBL'S FW. CIRC 62 BBL'S GOOD CMT TO PIT. FLOAT HELD OK, PLUG DOWN @ 8:21 PM 7/8/2009

7/9/09- INSTALL TEST PLUG & TEST ANNULAR PREVENTER, INSIDE & OUTSIDE CHOKE LINE VALVES, CHOKE LINE & CHOKE MANIFOLD, INSIDE & OUTSIDE KILL LINE VALVES, 4.5" FLOOR VALVE, UPPER KELLY VALVE, & BLIND RAMS @ 250# LOW FOR 5 MINUTES, & 1500# HIGH FOR 10 MINUTES. PULL TEST PLUG AND TEST 10-3/4" CSG AGAINST BLIND RAMS @ 1500# FOR 30 MINUTES. ALL TESTS GOOD. TEST PUMP & CHART RECORDER USED ON ALL TESTS.

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM Date 7/10/09

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

JUL 13 2009

Conditions of approval, if any

FARMINGTON FIELD OFFICE
BY shy

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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