

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/26/2009

API No. 30-045-34796  
DHC No. DHC2959AZ  
Lease No. FEE

Well Name  
**Calloway**

Well No.  
**#1B**

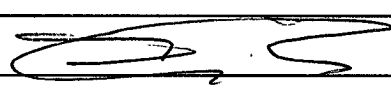
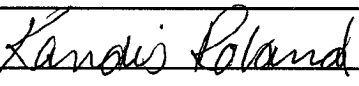
Unit Letter	Section	Township	Range	Footage	County, State
Surf- B	27	T031N	R011W	1065' FNL & 1755' FEL	San Juan County,
BH- B	27	T031N	R011W	1723' FNL & 799' FEL	New Mexico

Completion Date	Test Method
5/12/2009	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1815 MCFD	58%		58%
DAKOTA	1307 MCFD	42%		42%
	3122			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JUL 13 '09  
OIL CONS. DIV.  
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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