

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

JUL 20 2009

Bureau of Land Management
Farmington Field Office

Lease Number
SF-078416
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Hardie 1N

9. API Well No.

30-045-34878

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit L (NW/SW), 2124' FSL & 999' FWL, Section 26, T29N, R8W, NMPM

10. Field and Pool
Basin DK/Blanco MV

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

04/13/2009 RU Basin W/L. RIH w/ gauge ring. Run GR/CCL/CBL logs. TOC @ 1700' RD wireline 04/13/2009.

05/07/2009 Install Frac valve, PT csg to 4100#/30 minutes - Good Test.

05/12/2009 RU Basin W/L to perf Dakota w/.34" diam. - 2 SPF = 7729', 7725', 7713', 7711', 7709', 7707', 7703', 7695', 7693', 7691', 7689', 7687', 7683', 7675', 7673', 7671', 7663', 7661', 7659', 7657', 7655', 7634', 7632', 7630'=48 Holes. 1 SPF = 7617', 7613', 7602', 7587', 7583', 7577', 7572', 7566', 7562', 7557', 7551', 7546', 7542', 7538', 7534', 7530', 7527', 7523', 7518', = 19 Holes. Total Holes = 67. Acidize w/ 10bbl, 15% HCL. Frac w/97,440 gals SlickWater w/40,138lbs of 20/40 Arizona Sand, Set 4" CFP @ 5750'.

Perf Point Lookout w/.34" diam. - 1 SPF = 5853', 5842', 5834', 5804', 5767', 5727', 5710', 5670', 5635', 5599', 5591', 5579', 5569', 5554', 5550', 5546', 5532', 5528', 5522', 5518', 5503', 5499', 5489', 5484', 5426', 5403', 5377', 5363' = 28 Holes. Acidize w/10bbl, 15% HCL. Frac w/119,070 gals 60Q N2 Slick, w/98,223lbs of 20/40 Arizona Sand. N2:1,118,400SCF. Set 4" CFP @ 5310'.

Perf Menefee/Cliffhouse - 1 SPF = 5270', 5266', 5224', 5161', 5123', 5096', 5051', 5044', 5038', 5032', 5025', 4990', 4981', 4974', 4959', 4953', 4949', 4923', 4919', 4916', 4907', 4882', 4862', 4856', 4843', 4835', 4828', 4823', 4814', 4810', = 30 Holes. Acidize w/10bbl, 15% HCL. Frac w/118,774 of 60Q N2 Foam w/107,285 lbs of 20/40 Arizona Sand, N2:1,177,200SCF. Start Flow back.

05/15/2009 RIH w/4" CBP set @ 4710'. RD Flow back & Frac Equip.

06/18/2009 MIRU Key 28, NUBOP, PT BOP, ok. CO&MO CBP @ 4710' & CFP @ 5310'.

06/22/2009 Flow Test MV. CO&MO CFP @ 5750'.

06/23/2009 CO TO PBTD @ 7759'.

07/08/2009 Run Spinner on Dakota. RIH w/ 246 jnts, 2 3/8" tubing, 4.7#, J-55 set @ 7661', FN @ 7659'. RD/RR

14. I hereby certify that the foregoing is true and correct.

Signed

Ethel Tally

Ethel Tally

Title Staff Regulatory Technician

Date 7-17-09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

ACCEPTED FOR RECORD

Date

CONDITION OF APPROVAL, if any:

NMOC

JUL 21 2009

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY *dyj*

8/24

pc