

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-29282
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Huntington Energy, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator 908 N.W. 71 st St., Oklahoma City, OK 73116		7. Lease Name or Unit Agreement Name Canyon Largo Unit
4. Well Location Unit Letter <u>M</u> : <u>1150</u> feet from the <u>South</u> line and <u>1310</u> feet from the <u>West</u> line Section <u>36</u> Township <u>25N</u> Range <u>7W</u> NMPM County <u>Rio Arriba</u>		8. Well Number <u>457</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6628'		9. OGRID Number <u>208706</u>
		10. Pool name or Wildcat Devil's Fork Gallup/Basin Dakota <u>NSL 5631</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Commingle ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached detail of commingle – per approved commingle order # DHC-3156-0 - and percentage distribution of the Devil's Fork Gallup and Basin Dakota for the above referenced well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Catherine Smith TITLE Regulatory DATE 7/6/2009

Type or print name Catherine Smith E-mail address: csmith@huntingtonenergy.com PHONE: 405-840-9876
For State Use Only Deputy Oil & Gas Inspector,
District #3

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 7-22-09
Conditions of Approval (if any):

2 7/22

RCVD JUL 20 '09
OIL CONS. DIV.
DIST. 3

Canyon Largo Unit #457

1150' FSL & 1310' FWL Sec. 36-25N-7W

Rio Arriba Co., New Mexico

API #30-039-29282

COMMINGLE PROCEDURE DETAIL & ALLOCATION INFORMATION:

6/5/09: RUH 149 JOINTS, RIH, NOTCH COLLAR CHECK. TAGGED PLUG @ 65'4". RUH 199 JOINTS, BAILER NOTCH COLLAR, CHECK. RIH, BIT, BIT SUB, 200 JOINTS, **DRILLED PLUG. PLUG BACK TD @ 6816'**. SHUT DOWN.

6/6/09: RUH 189 JOINTS, BIT, BIT SUB. RIH 20' MUD ANCHOR WITH TOP PERFORATED, SN 208 JOINTS, ND BOP, LANDED TUBING. SECURED WELL, SHUT DOWN. **TUBING SET @ 6741'**.

6/11/09: PUT WELL ON PUMP FROM DAKOTA/GALLUP COMMINGLED PRODUCTION. PUMP 20 HOURS. REC 3 BO, 24 BW, **SOLD 4 MCF**. LP 102 PSI. CURRENTLY PUMPING 100% WTR.

****6/11/09: FIRST SALES FOR DAKOTA/GALLUP COMMINGLE**

****ALLOCATION PERCENTAGE:

Test: 7/6/2009

	<u>Oil(bbls)</u>	<u>%</u>	<u>Gas (mcf)</u>	<u>%</u>	<u>Water</u>	<u>%</u>
GALLUP:	23	96%	32	82%	4	67%
DAKOTA:	<u>1</u>	<u>4%</u>	<u>7</u>	<u>18%</u>	<u>2</u>	<u>33%</u>
Total:	24	100%	39	100%	6	100%

Huntington Energy, L.L.C.

908 NW 71ST Street
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #457 Attachment

1150' FSL & 1310' FWL Sec. 36-25N-7W
Rio Arriba Co., New Mexico

5/22/09: BLEED DOWN TBG & CSG. ND WELLHEAD, NU 7 1/16 X 5K BOP, STRAP TBG OUT OF HOLE. RU BASIN WL AND **SET CIBP @ 6510'**. LOAD HOLE W/ 2% KCL & PRESS TEST TO 2000#/5 MINS - OK. RIH W/ WL PERFORATE GALLUP USING 3 1/8 HSC CSG GUN FIRING PREMIUM CHARGES @ 2 SPF THE FOLLOWING ZONES: **5840-5850' (20 HOLES), 5726-5730' (8 HOLES), 5713-5719' (12 HOLES), 5691-5710' (38 HOLES), 5675-5680' (10 HOLES) & 5647-5650' (6 HOLES) FOR A TOTAL OF 94 - 0.43" HOLES.** RD BASIN. SHUT WELL IN, SD.

5/23/09: RU WWS AND INSTALL 8' X 2 7/8" STINGER ON FRAC VALVE. NU FRAC VALVE TO 5K BOP. RU HALLIBURTON AND TEST LINES TO 6000#. FRAC'ED WELL W/ 86465 GALS (BH VOL) OF ± 70 Q 17# X-LINK GEL CONTAINING 153,931 # OF 20/40 SAND AND A TOTAL OF 1,616,379 SCF N2 SHUT WELL IN FOR 4 HOURS BEFORE FLOWBACK.

NOTE: ABOVE RATES, VOLUMES AND QUALITIES ARE AVERAGE BOTTOM HOLE VALUES. PRESSURES ARE AVERAGE WELLHEAD TREATING PRESSURE.

FLOWBACK REPORT:

SI FOR 4 HOURS. SICP = 1750 PSI. OPEN WELL FLOW ON VARIOUS CHOKES TO MAXIMIZE FLOW BACK. FCP = 100 PSI 28/64" REC. 17 BBLS/HOUR. REC = 280 BBLS. BLWTR = 476 BBLS.

5/24/09: CONTINUE FLOWBACK REPORT:

CONTINUE TO FLOW TEST. BEGINNING FCP = 50-70 PSI 28/64" - 3 BBLS/HOUR. ENDING FCP = 20-30 PSI 28/64" 1/2 BBL/HOUR. 60% OIL CUT IN SAMPLES. SI WELL. LOAD REC - 40 BBLS. BLWTR 436 BBLS.

5/25/09: SICP = 425 PSI, 7 HOURS. BLEED DN CSG, KILL WELL W/ 7 BBLS OF 2% KCL H2O. ND FRAC VALVE, NU STRIPPING HEAD. PU 25' SLOTTED/MUD ANCHOR, SN, 200 JTS 2 3/8" TUBING. TAG @ 6475'. (BTM PERF @ 5850') PULL UP AND LAND TBG @ $\pm 5631'$, SN @ 5606'. ND BOP, NU UPPER TREE, PU SWAB TOOLS & BEGIN TO SWAB. MADE 6 RUNS; IFL @ 2500', REC 32 BBLS, FINAL SAMPLE HAD 60-70% OIL CUT. FFL - 5400'. FTP: 10-20#, SICP 450#. SECURE WELL, SWI AND SDFN.

5/26/09: FTP = 60 PSI, SICP = 490 - 24/64" TO FINAL. FTP = 10 PSI/SICP = 200 PSI - 24/64". REC 19 BBLS. RIH W/ 6 JTS 2 3/8" TUBING. RIG UP. SWAB IFL - 1200', FFL - 5600' REC 13 BBLS. 60% WATER/40% OIL CUT ON SAMPLES. FINAL CSG PRESSURE 200 PSI. SHUT IN. SDFN. TUBING: MA-25', 1'-SN, 179 JTS 2 3/8", **EOT @ 5836.48, SN @ 5811.48.** BLWTR - 384 BBLS. THIS AM: SITP = 675/SICP = 675.

5/27/09: SITP = 675/SICP = 675. TURN WELL VIA PRODUCTION UNIT, FLOWED 1 HR 45 MIN, SOLD - 28 MCF, 3 BBLS OIL, LP - 115 PSI. RIH LAND TUBING @ EOT 5836'. SN @ 5811'. RIG UP SWAB. IFL - 5000', FFL - 5600'. REC 8 BBLS. SHUT IN WELL. SDFN. REL WORKOVER UNIT. PREP TO DROP PLUNGER & TURN TO SALES.

5/28/09: FTP - 250 PSI/SICP = 320 PSI. LP - 101 PSI. 132 MCF SALES IN 24 HRS, 21 OIL, 12 WATER. ON PLUNGER LIFT - GALLUP FORMATION ONLY.

****DOFS: 5/27/09