

In Lieu of  
Form 3160  
(June 1990)

JUL 16 2009

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 13 2009

FORM APPROVED  
Budget Bureau No. 1004-0135

SUNDY NOTICE AND REPORTS ON WELL  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICABLE" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078768

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1830' FSL, 1195' FEL, NE/4 SE/4, SEC 26, T31N, R05W

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #343A

9. API Well No.  
30-039-30144

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
☒ Other HOLE IN TBG

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07-01-2009

MIRU, RU FB tank to csg, SICP 550 PSI. Bleed down to FB tank, tbg PSI = 0 psi. Raise derrick, pull horse head off pumping unit. TOOH w/ polish rod, rods & pump, tested pump, good pumping action. Secure well & SDFN.

07-02-2009

Check and start equipment, SICP 730 PSI. ND SR Head, and NU BOP's, RU rig floor and all tbg equipment. TOOH w/ tbg, and pull Chem Cap String, found bad Jts @ 3301' - 3076', F-Nipple threads bad, 6 jts tbg, bad threads and bad rod wear inside jt. LD 20 jts tbg, check tbg replace, F-Nipple, #1, #2, #6, #7, #8, #9 jts from bottom to top. Thread wear on #1, and #2, rod wear on the other jts. TIH w/ mud anchor, new "F" Nipple, 6 new jts, 34 jts prod tbg. Test tbg to 1000 psi, test good. TIH w/ 62 jts prod Tbg, total jts in well 1 pup jt, 102 jts prod tbg, and BHA. Secure well, SD for holiday weekend, resume on 7/6/09, no accidents reported.

Continued on attached sheet:

ROVD JUL 17 '09  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

*Rachel Lippard*  
Rachel Lippard

Title Engineering Technician II

Date July 10, 2009

(This space for Federal or State office use)

Approved by

Title

Date

JUL 15 2009

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

86 7/20

07-06-2009

Check and start equipment. SICP 850 PSI, pressure test tbg to 1000 psi, no test. Pulled 10 stands, test tbg to 1000 psi, test good, bad test due to gas in tbg. TOOH w/ 16 stands, run 1029' of chem cap string, TIH test tbg, test good. Land well as follows: 1 - 2-7/8" 6.5#, J-55, EUE 8RD mud anchor, 1 - 2-7/8" x 2.28" "F" nipple, 101 - 2-7/8" 6.5#, J-55 EUE 8RD prod tbg, 1 - 2-7/8" X 6' Pup Jt, 1 - 2-7/8" 6.5#, J-55 EUE 8RD prod jt. EOT @ 3330', 2.28" ID "F" Nipple @ 3304'. RD rig floor, ND BOP's, NU SR head. Antelope test SR head, test good. TIH and retrieve standing valve, TIH w/ rod pump, sinker bars, rods, pony's, & polish rod as follows: 1" X 6' gas anchor, 2-1/2" X 1-1/4" X 8 X 8 X 12 RHAC Pump, 3 - 1-1/2" API Grade "C" sinker bars, 128 - 3/4" Type 54, API Grade "D" Rods, 1 - 6' X 3/4" pony rod, 1 - 4' X 3/4" pony rod, & 1 - 1/4" X 22' polished rod w/ 10' X 1-1/2" liner. Test tbg w/ pump seated in F-nipple, build pressure w/ rig pump to 500 psi, test good. Pump up tbg w/ rod pump to 500 psi, test good. RU horse head on pumping unit, and hook up bridle to polish rod. Disconnect guide wires, and drop derrick. PU all equipment and prepare rig for move, secure well, SDFN, no accidents reported. Turn well over to CBM team.

**ROSA UNIT #343A  
BASIN FRUITLAND COAL**

Pumping Unit  
Dansco 114-143-64

Spud: 06/18/07  
Completed: 08/24/07  
1st Delivery: 08/29/07  
Pump Install: 07/14/08

Location:

1830' FSL and 1195' FEL  
NE/4 SE/4 Sec 26(I), T31N, R05W  
Rio Arriba, New Mexico

Elevation: 6496' GR 6512' KB  
API # 30-039-30144

Top                      Depth

Ojo Alamo                2686'

Kirtland                 2804'

Fruitland                3106'

Pictured Cliffs        3337'

7 jts 9-5/8", 36#, K-55, LT&C @ 340'

71 jts 7", 23#, J-55, LT&C @ 3210'

Liner top @ 3099'

101 jts 2 7/8", 6.5#, J-55, 8rd EUE tbgs, landed @ 3330' as follows: 2 7/8" mud anchor, 2.28" F-Nipple @ 3304', 6' pup jt, 1 full jt (1029' 1/4" stainless steel chem cap string strapped to outside of tbgs).

3244' - 3274'

0.50", 4 SPF  
200 holes total

Rod String: 3 - 1 1/2" API Grade C sinker bars, 128 - 3/4" Type 54, API Grade D rods, 6', 4' pony rods, 1 1/4" x 22' polish rod w/ 1 1/2" x 10' liner.

3311' - 3331'

Insert Pump: 2 1/2" x 1 1/4" x 8' x 8' x 12' RHAC (Energy Pump) w/ 1" x 6' gas anchor.

Open hole from 6-1/4" to 9-1/2"  
from 3220' to 3422'

5 jts 5-1/2", 17#, N-80 @ 3099' - 3333'

PBTD @ 3331'  
TD @ 3355'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	188 sxs	265 cu.ft.	Surface
8-3/4"	7", 23#	625 sxs	1271 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		