

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 13 2009

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals.

Bureau of Land Management  
Farmington Field Office

SUBMIT IN TRIPLICATE		5.	Lease Designation and Serial No NMSF-078764
		6	If Indian, Allottee or Tribe Name
		7	If Unit or CA, Agreement Designation Rosa Unit
1	Type of Well Oil Well Gas Well X Other	8.	Well Name and No. Rosa Unit 162C
2	Name of Operator WILLIAMS PRODUCTION COMPANY	9	API Well No. 30-039-30719
3.	Address and Telephone No. PO Box 640 Aztec, NM 87410-0640	10	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4	Location of Well (Footage, Sec , T , R., M , or Survey Description) 935' FSL & 2200' FEL, T31N, R5W, Sec 30	11	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other Final Completion - Commingle
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07-07-2009

Recap. Check and start Rig, RU trucks PU equipment, load and road rig and equipment. Move rig and equipment to Rosa 162C, MIRU equipment. SICP 900 PSI, unable to get fluid levels due to equipment limitations, well pressure over 400 PSI. -- RU flowback tank, bleed down well. Well would not bleed down. -- Pump 30 bbls down csg, and 10 bbls down tbg to kill well, ND wellhead & NU BOP's. Bottom flange on BOP's did not fit on wellhead, ND BOP's. Take off bottom flange on BOP's, kill well & NU BOP's. RU Blooie line to burn pit, secure well, SDFN, no accidents reported.

07-08-2009

Recap. Check and start Rig and equipment, SICP 800 PSI. RU rig floor, bleed down well to flow back tank. Kill csg w/ 30 bbls 2% KCL, and 10 bbls down tbg, pull tbg hanger, set tripping rubber. Tbg PSI came back, kill tbg TOOH w/ 10 stands production tbg. Tbg PSI came back, flow well into frac tank to recover water. Let water get off of well and TOOH w/ production tbg, leave well blowing up tbg. Pulled 79 stands, 1 single jt, F-Nipple, and MS collar, tally all tbg coming out. TIH w/ 1 Hurricane mill bit, Bit sub, 4 - 3/4" DC's, X-Over, and 160 jts - 2 3/8" production tbg. BOP pipe ram doors leaking, kill well w/ 30 bbls, changed out rubber seal. Let well come back and unload water to FB tank, secure well, SDFN, no accidents reported.

RCVD JUL 17 '09

OIL CONS. DIV.

DIST. 3

- 14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM

Date 7-13-09

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any

ACCEPTED FOR RECORD

JUL 16 2009

FARMINGTON FIELD OFFICE

BY T. Salvers

NMOCD

8/7/20

## Rosa Unit #162C – Page #2

07-09-2009

Recap: SICP 650 PSI -- Bleed down well to frac tank. TIH w/ 31 Jts prod tbg Hit small bridges going down. -- RU 2 5 PS, Circ. w/ air-mist w/ 1-gal foamer, 1/2 gal corrosion inhibitor per 20 bbls, mist @ 15 bbls per hr. Tagged @ 6089', 11' fill above plug @ 6100'. Drill out plug, kick back came up, csg lost 6000# on tbg weight. DO plug and push down well to 8012', 25' of fill, PBTD @ 8037'. CO well to PBTD @ 8037', TOOH w/ 5 Jts tbg above DK perms, set TIW valve. RU choke gage on flow back tank, put well on 32/64, 1/2" choke. Turn well over to FB hand, flow well to FB tank through choke overnight.

07-10-2009

Recap: Flow back hand flowing well during morning on a 1/4" choke - 600 PSI, well mad no water no sand. Travel to location from Aztec Yard to Rosa 162C. -- SM w/ all personnel on location. Check and start Rig and equipment. -- Take choke out of Flowback tank, well is on a 2" line. bleed down well to get pressure down for opening of Pipe Rams. -- TIH w/ 5 Jts Tbg Tag for fill, no fill. TOOH w/ Tbg and Drill Collers. Stand Back Tbg and lay down drill collers. -- TIH w/ Mule shoe/expandable check, 1- Jt Tbg, 1.78 ID F-Nipple, 225 Jts of Tbg. -- Land well as follows bottom to top: 1 - 2-3/8" Mule shoe/ expandable check, 1 - 2-3/8" J-55 4.70# EUE 8RD Jt Tbg, 1- 1.78 ID "F" Nipple, 225 - 2-3/8" J-55, 4.70# EUE 8RD Tbg., EOT @ 7991', F-Nipple @ 7958'. -- RD Rig Floor, & Tbg equipment. ND BOPE, & NU WH. Test inner seal on Tbg Hanger to 1500 PSI, Test Good. -- Pump out expandable check, broke at 100 PSI. RD & lower derrick, RD all surface equipment, tidy up location, Prepare for rig move to Rosa #85. -- FLOW TEST: Duration = 1hr, Test Method = Pitot = 30 lbs, MCF/D = 3758 mcf/d, Casing PSI = 0, Tubing PSI = 0, Gas Type = dry, Gas Disposition = non flaring, Choke Size = 2" open line. Pitot well every 15 min for 1 hr, 15 min = 40 lbs, 30 min = 35 lbs, 45 min = 30 lbs, 60 min = 30 lbs -- Final Report Turn well over to CBM Team on Monday -- Secure well and location. SDFW. No Accidents Reported. Next Days Proposed Operations: Shut down for weekend. Move Rig to Rosa 85, RU Rig and equipment. ✓

**Note: Blanco Mesa Verde and Basin Dakota to be completed and commingled at this time per AZT-3182. Williams will return at a later date and complete the Basin Mancos ✓**