

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 16 2009

WELL API NO.	30-039-30778
5. Indicate Type of Lease	FEE X
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Rosa Unit
8. Well Number	Rosa Unit #152D
9. OGRID Number	120782
10. Pool name or Wildcat	
11. MV/MCS/DK	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well x ☒ Other

2. Name of Operator
Williams Production Company, LLC

3. Address of Operator
P.O. Box 640 Aztec, NM 87410

4. Well Location
Unit Letter M, 550 feet from the SOUTH line and 450 feet from the WEST line

Section 36 Township 32N Range 06W NMPM County RIO ARRIBA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTERMEDIATE CASING

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/13/09- TD 9 7/8" INTER HOLE @ 3695', 0800 HRS

7/14/09- RAN 93 JT'S, 7-5/8", K-55, 26.4#, CSG SET @ 3686', FC @ 3645'

CMT W/ HOWCO. TEST LINES TO 3500#, PUMP 20 BBL FW SPACER, LEAD= 495sx(1347 cuft) EXTEDACEM + 5#/sk PHENO - SEAL + 5% CAL-SEAL + .5% D-AIR-3000 (YEILD = 1.796 cuft/sk, WT. = 11.5#/gal) TAIL = 100sx(11.8cuft) PREMIUM CMT + .125#/sk POLY-E-FLAKE (YEILD=1.178 cuft/sk, WT. = 15.6#/gal). DROP PLUG & DISPLACE W/ 172 bbl's FW. CIRCULATE 70 bbl's GOOD CMT TO PIT. PLUG DOWN @ 7:30 PM 7/14/2009. CHECK FLOATS, HELD.

7/15/09- INSTALL TEST PLUG & TEST 3-1/2" PIPE RAMS, 3-1/2 FLOOR VALVE, 3-1/2 KELLY & UPPER TIW VALVE @ 250# LOW FOR 5 MINUTES, & 1500# HIGH FOR 10 MINUTES. PULL TEST PLUG & TEST 7-5/8" CSG AGAINST BLIND RAMS @ 1500# FOR 30 MINUTES. ALL TESTS GOOD. TEST PUMP & CHART RECORDER USED ON ALL TESTS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Heather Riley TITLE Regulatory Spec. DATE 7/16/2009

Type or print name Heather Riley E-mail address: Heather.Riley@williams.com PHONE: 505-634-4222

For State Use Only

APPROVED BY: Felix G. Roldan TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 21 2009

Conditions of Approval (if any):

8/7/20

RCVD JUL 17 '09
OIL CONS. DIV.
DIST. 3