

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

JUL 13 2009

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  
Bureau of Land Management  
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec, T, R., M., or Survey Description)

1190' FSL & 1650' FEL NWNE SEC. 21 (B) - T30N-R11W N.M.P.M.

5 Lease Serial No.

NMSF-078398

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

NMM-73192

8. Well Name and No

LLOYD D #1

9. API Well No.

30-045-09305

10. Field and Pool, or Exploratory Area

AZTEC PICTURED CLIFFS

11 County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., plugged and abandoned this well per the attached report. 7-8-09

RCVD JUL 16 '09  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

BARBARA J CONDER

Title REGULATORY CLERK

Signature

*Barbara J Conder*

Date 07/10/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JUL 14 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

8/7/22

# EXECUTIVE SUMMARY REPORT

1/1/2009 - 7/10/2009  
Report run on 7/10/2009 at 1:07 PM

Lloyd D 01

7/6/2009	First rpt for AFE 806511 for P&A. Anchors tstd 6/09. SITP 160 psig. SICP 160 psig. SIBHP 0 psig. MIRU A-Plus Rig #6. Bd well. ND WH. NU BOP. TOH & LD w/1-1/4" tbg. SDFN.
7/7/2009	SITP 160 psig. SICP 160 psig. SIBHP 0 psig. TOH & LD w/68 jts 1-1/4" EUE tbg. PU & TIH w/5-1/2" csg scr & 67 jts 2-3/8" tbg. EOT @ 2,123'. TOH w/67 jts tbg. TIH w/CICR & 66 jts tbg. Set CICR@ 2,102'. Stung out fr/CICR. PT csg to 1,250 psig for 15" w/42 BFW. Tstd OK. Rlsd press. Plug #1 w/42 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 49.56 cu/ft). Ppd dwn tbg w/8.44 bbls cmt. Cmt fr/2,102' to 1,732'. TOH & LD w/40 jts tbg. TOH w/27 jts tbg & setting tl. RU WLU. Perfd 3 sqz hole @ 899'. POH w/csg gun. EIR @ 1.6 BPM & 800 psig. TIH w/CICR & 27 jts tbg. Set CICR @ 850'. EIR @ 2.0 BPM & 300 psig. Estb circ fr/BH vlv. Plug #2 w/102 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 170.36 cu/ft). Ppd tbg w/20.5 bbls cmt. Displcd cmt w/75 sxs below CICR & 27 sxs abv. Cmt fr/894' to 610'. TOH & LD w/27 jts tbg & settting tl. Ray Espinosa & Bill Diers w/BLM on loc & witnessed operations. SWI. SDFN.
7/8/2009	STCP 0 psig. SIBHP 0 psig. RU WLU. RIH w/GR. Tgd TOC @ 614'. POH w/GR. Perfd 3 sqz holes @ 144' w/3-1/8" csg gun. POH w/csg gun. Estb circ fr/BH vlv 2 BFW. Circ & cln w/13 BFW. Plug #3 w/77 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 0.86 cu/ft). Ppd dwn csg w/15.48 bbls cmt. Circ w/2 bbls gd cmt fr/BH vlv. Cmt fr/144' to surf. ND BOP. RDMO A-Plus Rig #6. Dug out WH. Cut off csg. Instld DHM w/15 sxs cmt. Cln loc. P&A operations completed. Operations suspended for remediation. Ray Espinosa & Bill Deirs fr/BLM on loc & witnessed operations.