

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

JUL 14 2009

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.
Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

990' FSL & 990' FWL SWSW Sec. 07 (M) -T31N-12W N.M.P.M.

5. Lease Serial No.

NMF-078243

Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Owens #1

9. API Well No.

30-045-10866

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11 County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|----------------------------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Cmt Sqz</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has performed a Cement Squeeze on this well per the attached summary report.

RCVD JUL 17 '09

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA J CONDER

Title REGULATORY CLERK

Signature

Barbara J Conder

Date 07/06/09

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JUL 16 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
IV Sm

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

EXECUTIVE SUMMARY REPORT

6/18/2009 - 7/2/2009
Report run on 7/2/2009 at 3 38 PM

Owens 01

6/18/2009	MIRU Triple P rig #3. TOH w/rods and pump. ND WH. NU BOP. Tgd @ 4,962' (18' fill). TOH 126 jts 2-3/8" 4.6#, J-55, 8rd, EUE tbg, 2-3/8" x 7" Baker TAC, 28 jts 2-3/8" tbg, SN & 2-3/8" x 30' OEMA.
6/22/2009	MIRU Blue Jet WL. RIH w/GR/CBL/CCL. Logged fr/4,369' to 3,500'. Est TOC @ 3,950'. Set RBP @ 4,061'. Set pkr @ 4,046'.
6/23/2009	Est csg failure fr/3,894' - 3,924'. Set CIBP @ 4,067'.
6/24/2009	Contacted Kelly Roberts w/NMOCD & BLM cmt ln & advised that rem cmt procedures were commencing. Set CICR @ 3,827'. Ld & PT tbg to 2,000 psig w/17 BLW. Tstd OK. Ld & PT TCA to 500 psig w/130 BLW. Tstd OK. Ppd 50 gals 15% HCl ac @ 0 psig & 1 BPM. Ppd 75 sks Class G cmt mixed w/0.3% Super FL-200 @ 15.6# gal & 50 sks Class G cmt mixed w/1% CaCL @ 15.6# gal.
6/25/2009	Tgd @ 3,817' (10' fill). Brk circ. DO cmt fr/3,817' to CICR @ 3,827'. DO CICR. DO hd cmt fr/3,829' to 3,915'.
6/26/2009	Tgd @ 3,915'. Brk circ. DO hd cmt fr/3,915' - 3,934'. Tgd CIBP @ 4,067'. Ld & PT csg to 550 psig w/1 BLW. Tstd OK. DO CIBP. Tgd @ 4,912' (68' fill).
6/29/2009	DO remainder CIBP & CO sd & sc to PBTD. Tgd PBTD. Set pkr @ 4,045'. Ld & PT lines to 3,500 psig w/22 gals PW. Tstd OK. Ppd 1,000 gals 15% HCl ac @ 0 psig & 4 BPM. Rls pkr.
6/30/2009	TIH 2-3/8" x 30' OEMA, SN, 28 jts 2-3/8" tbg, rebuilt 7" Baker TAC & 126 jts 2-3/8" tbg. ND BOP. Set TAC @ 3,959'. NU WH. SN @ 4,834' w/EOT @ 4,864'. MV & Pt Lkt perfs fr/4,117' - 4,816'. TIH w/rods and pmp. LS & PT tbg to 500 psig. Tstd OK. Gd PA. RDMO Triple P rig #3. Std PU & RWTP @ 6:00 p.m. 06/30/09. Ppg @ 53" x 6 SPM.