

In Lieu of
Form 3160
(June 1990)

RECEIVED
JUL 16 2009

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

JUL 13 2009

Bureau of Land Management
Farmington Field Office

5.	Lease Designation and Serial No. SF-078766
6.	If Indian, Allottee or Tribe Name
7.	If Unit or CA, Agreement Designation ROSA UNIT
8.	Well Name and No. ROSA UNIT #341
9.	API Well No. 30-045-30200
10.	Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
11.	County or Parish, State SAN JUAN, NM

SUBMIT IN TRIPLICATE

1.	Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2.	Name of Operator WILLIAMS PRODUCTION COMPANY
3.	Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 2174' FSL, 350' FEL, NE/4 SE/4, SEC 17, T31N, R06W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

☒ Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other PU

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-02-2009

St equip, move to RU #341, MIRU, SITP=0, SICP=250 psi, bd to tk, NDT, NU BOP's, RU floor & tongs, change elevators, rams & slips to 2 7/8", pull tbg hgr, Check for fill, went 10' deeper than tbg was originally landed, no fill, tally 2 7/8" 6.5# J-55 eue tbg on TOH, tbg looked good, no scale, RU pump to csg, kill well w/ prod wtr, TIH to 3297', secure well, rig operations will be SD 7/3 thru 7/5, will resume operations on 7/6/09

07-06-2009

St equip, SITP=100 psi, SICP=275 psi, BD to tk, RU SBS to run chemical line, kill csg w/ prod wtr, band 1/4" chemical inj line to last 240' of tbg, land 2 7/8" 6.5# J-55 eue tbg as follows top down: tbg hgr w/ chem inj port, 1 jt, 10', 8', 6' pup jts, 105 jts, 2.28" F-NPL @ 3522', mud anchor @ 3549', (240' of 1/4" chem inj line banded to OD of tbg f/ surface to 240'), RD SBS, ND BOP's, NU B-1 adapter & pumping-T, change over to run rods, Stroke test pump before running in hole, assembly ran as follows: 6' X 1" gas anchor, 2 1/2 X 1 1/4 X 7 X 11 RHAC pump (max stroke of 71"), 3 - 1 1/2" sinker bars, 38 - 3/4" rods, 99 - 3/4" guided rods, 8' pony, 6' pony, 4' pony, 2' pony, 1 1/4" polish rod X 1 1/2" liner, Seat pump, load tbg w/ prod wtr & test to 500 psi 15 min, no leak off, bleed off press, stroke pump w/ rig & press to 500 psi 15 min, no leak off, bleed off press, RDMO.

RCVD JUL 17 '09

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard
Rachel Lippard

Title Engineering Technician II

Date July 7, 2009

OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUL 15 2009

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

7/20

**ROSA UNIT #341
BASIN FRUITLAND COAL**

Surface Location:

2174' FSL and 350' FEL
NE/4 SE/4 Sec 17(I), T31N, R6W
San Juan, New Mexico

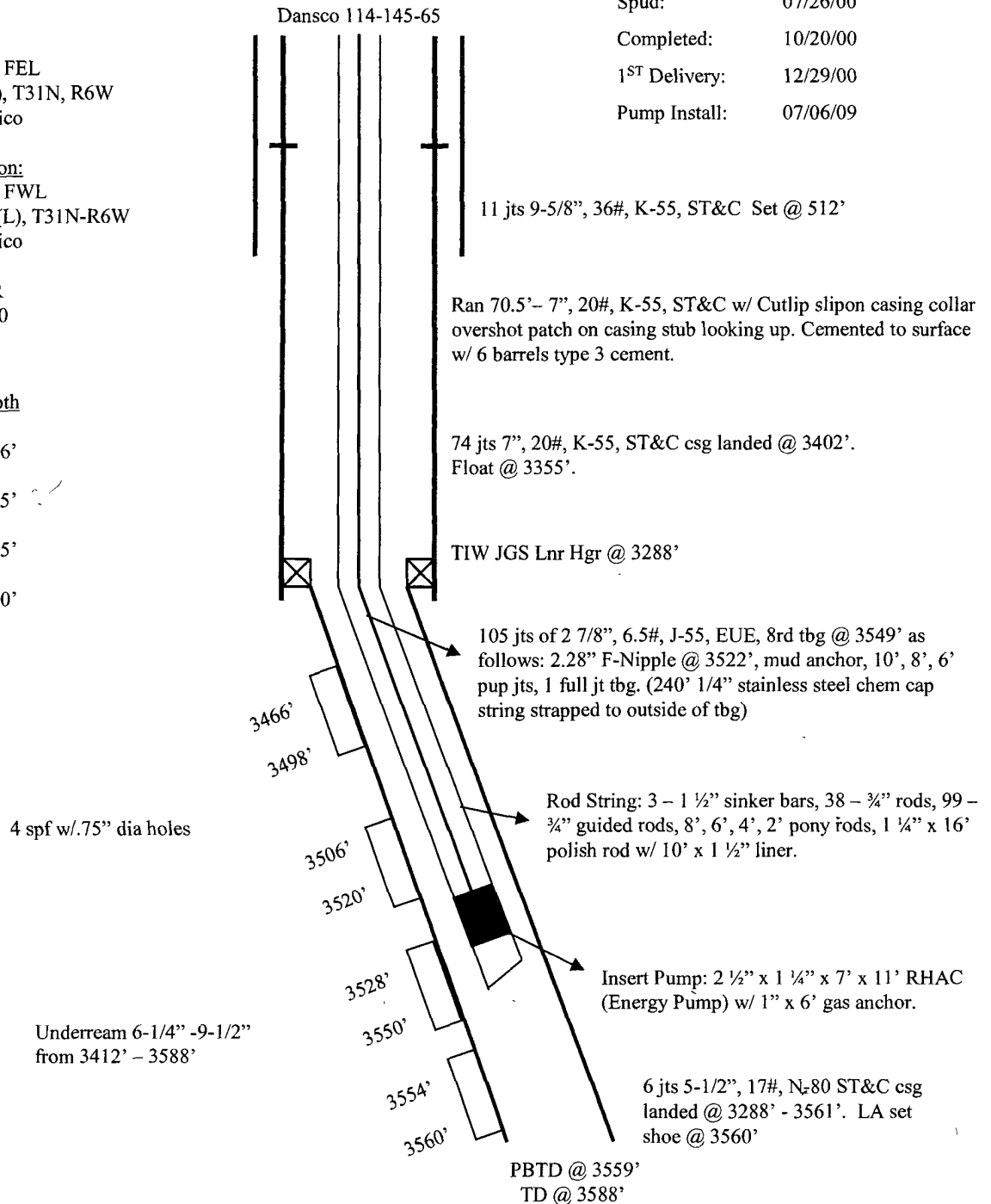
Bottom Hole Location:

2174' FSL and 735' FWL
NW/4 SW/4 Sec 16(L), T31N-R6W
San Juan, New Mexico

Elevation: 6411' GR
API #: 30-045-30200

Spud: 07/26/00
Completed: 10/20/00
1ST Delivery: 12/29/00
Pump Install: 07/06/09

Top	Depth
Ojo Alamo	2696'
Kirtland	2805'
Fruitland	3315'
Top of Coal	3470'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	240 sx	334 cu. ft.	Surface
8-3/4"	7", 23#	550 sx	1032 cu. ft.	Surface
6-1/4"	5-1/2", 17#	N/A	N/A	N/A