

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

RECEIVED

JUL 17 2009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. Name of Operator XTO Energy Inc.	3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No (include area code) 505-333-3100	Serial No. NMSF-078872A	Indian, Allottee or Tribe Name N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 660' FEL SESE Sec.16(P)-T27N-R11W N.M.P.M.					Unit or CA/Agreement, Name and/or No N/A	
					8. Well Name and No BOLACK 16 #3	
					9. API Well No. 30-045-32068	
					10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	
					11. County or Parish, State SAN JUAN NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., temporarily abandoned on this well per the attached report.

RCVD JUL 21 '09  
OIL CONS. DIV.  
DIST. 3

NMOCD T/A EXPIRES 7/14/2014

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA J. CONDER		Title REGULATORY CLERK
Signature <i>Barbara J. Conder</i>		Date 07/16/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date JUL 20 2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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# EXECUTIVE SUMMARY REPORT

1/1/2009 - 7/16/2009  
Report run on 7/16/2009 at 10:15 AM

Bolack 16-03

7/13/2009	SITP 20 psig. SICP 20 psig. MIRU Triple P rig #12. Left csg opn to sls ln. SDFN.
7/14/2009	SITP 0 psig. SICP 20 psig. Bd well. TOH & LD 1-1/4" x 16' PR w/8' lnr, 76 - 3/4" rods, 4 - 1-1/4" sbs & 2" x 1-1/2" x 8' RWAC-Z EPS pmp w/1" x1' strnr nip (XTO #1170). ND WH. NU BOP. TIH 2 jts 2-3/8" tbg. Tgd @ 2,107' (PBTD). <del>Fr</del> C perfs fr/1,922' - 1,957'. TOH & LD 2 jts 2-3/8" tbg. Ppd dwn 2-3/8" tbg w/3 BLW. Dropd SV. Ld & PT tbg to 2,300 psig. Tstd OK. RIH & fish SV w/sd ln. TOH 61 jts 2-3/8" tbg, SN & 2-3/8" x 30' OEMA w/1/4" weep hole & stop pin. TIH 5-1/2" CIBP, setting tl & 57 jts 2-3/8" tbg. Set CIBP @ 1,870'. TOH 1 jt 2-3/8" tbg. Ld & PT csg to 500 psig w/50 bbls pkr fluid. Tstd OK. TOH & LD 60 jts 2-3/8" tbg & setting tl. Ld & PT BH to 500 psig w/7 BLW for 30 min w/psig chart. Tstd OK. ND BOP. NU WH. RDMO Triple P rig #12. 50 BLWTR. Final rpt for TA.