

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008							
		1. WELL API NO. 30-045-32346										
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
		3. State Oil & Gas Lease No. LG-3876										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Quinoco State N (303531 Prop Code) 6. Well Number: <div style="text-align: right; font-weight: bold;"> RCVD JUL 20 '09 OIL CONS. DIV. DIST. 3 </div>								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER (Add Perfs/Frac Treat in Existing FC)												
8. Name of Operator Four Star Oil & Gas Company				9. OGRID 191333								
10. Address of Operator 15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Room 4205)				11. Pool name or Wildcat Basin-Fruitland Coal (71629)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the						
Surface:	P	2	31-N	07-W		760						
BH:												
13. Date Spudded 05/04/2005		14. Date T.D. Reached 05/09/2005		15. Date Rig Released (This WO Rig Release 07/01/2009)		16. Date Completed (Ready to Produce) 05/25/2005						
17. Elevations (DF and RKB, RT, GR, etc.) 6513' GR												
18. Total Measured Depth of Well 3574'		19. Plug Back Measured Depth 3528'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run (Original Logs: CBL, OH Density)						
22. Producing Interval(s), of this completion - Top, Bottom, Name 3140', 3305', Fruitland Coal												
23. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED							
8-5/8"	24# J-55	230'	12-1/4"	150 sx CIR	0							
5-1/2"	15.5# J-55	3574'	7-7/8"	550 sx CIR	0							
24. LINER RECORD				25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET						
					2-3/8"	3342'						
						PACKER SET						
						NA						
26. Perforation record (interval, size, and number) Original - 3179' -3242', .48", 186 Holes New - 3140'-3305', .41", 80 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3179'-3242'</td> <td>160,800# 16/30 Brady Snd in 20# X-linked Gel</td> </tr> <tr> <td>3140'-3305'</td> <td>212,713# 20/40 Ottawa Snd in 129,624 gal fluid</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3179'-3242'	160,800# 16/30 Brady Snd in 20# X-linked Gel	3140'-3305'	212,713# 20/40 Ottawa Snd in 129,624 gal fluid
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28. PRODUCTION												
Date First Production Turned over to Prod. 7/01/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By							
31. List Attachments												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. (Closed-loop System employed-Permit # 3330, 06/16/2009)												
33. If an on-site burial was used at the well, report the exact location of the on-site burial:												
Latitude Longitude NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature <i>Alan W. Bohling</i>		Printed Name Alan W. Bohling		Title Regulatory Agent		Date 07/07/2009						
E-mail Address ABohling@chevron.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2210'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2322'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3140'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3313'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet.

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology