Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19. 2008 WELL API NO.
1625 N French Dr , Hobbs, NM 88240 District II	OIL CONCERNATION DUNICION	30-045-33464
1301 W Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE XX
District IV 1220 S St Francis Dt , Santa Fe, NM 87505	Salita I C, INVI 67303	6. State Oil & Gas Lease No.
-	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
·	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Center Point SWD
	Gas Well 🔲 Other Disposal Well	8. Well Number #1
2. Name of Operator		9. OGRID Number
Maralex Disposal, LLC 3. Address of Operator	t-vine "	193838 10. Pool name or Wildcat
P.O. Box 338, Ignacio,	, CO 81137	Wildcat
4. Well Location		
Unit Letter : 24	21N 11tt	feet from the East line
Section 24	Township STN Range TTW 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Sair Stair
	5780 GR	
12. Check A	ppropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INT	FENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON 🗌	CHANGE PLANS COMMENCE DR	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE	1035	1.41
OTHER	☐ OTHER.	
	eted operations. (Clearly state all pertinent details, an	
of starting any proposed wor or recompletion.	k). SEE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
or recompletion.		
Please	see attached.	RCVD JUL 22'09
		OIL CONS. DIV.
		Distriction of the contract of
Spud Date:	Rig Release Date:	
,		
I hereby certify that the information a	bove is true and complete to the best of my knowleds	ge and belief
Thereby certify that the imprination, a	loove it girde and complete to the best of ill sknowledg	se and benefit to the second of the second o
X has k	. 10	•
SIGNATURE	Y No Carrier	
	TITLE Production Techn	nologistDATE7/20/2009
Type or print name Doris K: N	ey E-mail address: _dney@mara.	lexinc.com PHONE: 970-563-4000
For State Use Only	ey E-mail address: _dney@mara. Deputy Oil & Gas	lexinc.com PHONE: 970-563-4000 Inspector,
For State Use Only	ey E-mail address: _dney@mara.	lexinc.com PHONE: 970-563-4000 Inspector,
APPROVED BY: Conditions of Approval (if any):	E-mail address: dney@mara. Deputy Oil & Gas TITLE District #	Inspector, DATE 7/22/09
APPROVED BY: Zelle. Conditions of Approval (if any): NOTIFY NMOCK AZTEC	E-mail address: diney@mara. Deputy Oil & Gas TITLE District #	PHONE: 970-563-4000
APPROVED BY: Zell C. Conditions of Approval (if any): NOTIFY NMOCH AZTEC	E-mail address: diney@mara. Deputy Oil & Gas TITLE District #	PHONE: 970-563-4000
APPROVED BY: Zell C. Conditions of Approval (if any): NOTIFY NMOCH AZTEC	E-mail address: dney@mara. Deputy Oil & Gas TITLE District # 24 Hours Pressure Test - 5	DATE 7/22/09 **DOPERATIONS AND 24 HOURS **SOS - 334 - 6178 EXT. 16

Maralex Disposal, LLC Workover Request Center Point SWD #1 July 20, 2009

Maralex Disposal, LLC intends to perform a workover of the Center Point SWD #1 disposal well. The purpose of the work is to identify the cause of observed casing pressure at surface and make repairs as necessary. The work will be performed per the following procedure:

- 1. Move in a slickline unit and set a tubing plug in the profile nipple below the packer
- 2. MIRU a workover rig
- 3. Remove the wellhead and nipple up BOP
- 4. Release the on/off tool and trip out of the hole with the 3-1/2" IPC tubing
- 5. Inspect and re-dress the on/off tool assembly
- 6. Pressure test the production casing and the packer
- 7. If the problem appears to be with the on/off tool, TIH with re-dressed tool and latch packer
- 8. If the problem appears to be with the packer, the packer will be pulled, inspected, re-dressed and re-set at or near the same depth
- 9. Nipple down BOP and install wellhead
- 10. Return well to injection and continue to chart casing pressure on a continuous basis

The work will commence on or around July 27, 2009 because some tools had to be ordered in. Please contact Jeremy Golob, Senior Engineer at 970-563-4000 with any questions.