

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-20426
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name COU
8. Well Number #19 (A-14)
9. OGRID Number 2096
10. Pool name or Wildcat West Puerto Chiquito Mancos
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7096' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Benson-Montin-Greer Drilling Corp.	
3. Address of Operator 4900 College Blvd., Farmington, NM 87402	
4. Well Location Unit Letter <u>A</u> : <u>495</u> feet from the <u>North</u> line and <u>495</u> feet from the <u>East</u> line Section <u>14</u> Township <u>24N</u> Range <u>01W</u> NMPM County <u>Rio Arriba</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7096' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Convert from injection to production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COU #19 (A-14) has been converted from an injection well to a production well. See attached daily rig work summary.

RCVD JUL 27 '09

OIL CONS. DIV.

DIST. 3

Spud Date:

9/21/71

Rig Release Date:

11/16/73

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

Engineer

DATE

7/24/09

Type or print name Zach Stradling

E-mail address: zstradling@bmgdrilling.com PHONE: (505) 325-8874

For State Use Only

APPROVED BY:

[Signature]

TITLE

DATE

Conditions of Approval (if any):

[Signature]

BENSON-MONTIN-GREER DRILLING
Daily Workover Report

Operator: Benson-Montin Greer
Date: April 11, 2007
Field: West Puerto Chiquito Mancos
Contractor: Llaves Well Service
Supervisor: Ben Gonzales

Well Name: COU #19 (A-14)
API Number.: 30-039-20426
Report No.:
Location: Sec. 14, T24N, R1W
Foreman: Jaime Serna

Work Summary:

Wednesday, April 11, 2007 : MIRU Llaves Well Service. Casing pressure - 2000 PSI. Tubing - 240 PSI. Opened casing to blow tank. 0 PSI in 15 minutes - unloaded 9 bbls. Open tubing 0 PSI in 10 minutes. All gas. ND wellhead. NU BOP - unseat seal assembly. TOH with 186-jts 2-1/16 EUE 8 RD. Lay down. SDFN.

Daily Cost \$

Thursday, April 12, 2007 : MIRU Baker Oil Tools. TIH with packer spear 4-1/2 x 4-5/8 OD Rotary shoe 2-3/8 string float 2-3/8 jars, (6) 3-1/8 drill collars. PU 2-3/8 work string, 183-jts (5956'). MIRU Hurricane Air - unload hole - approximately 50 bbls oil. SDFN.

Daily Cost \$

Friday, April 13, 2007 : Shut down due to 6" rain/snow.

Daily Cost \$

Monday, April 16, 2007 : TIH with 3-jts - tagged packer @ 6036'. Mill out packer - circulate hole clean. TOH with work string. Lay down packer. Put new rotary shoe. TIH. SDFN.

Daily Cost \$

Tuesday, April 17, 2007 : TIH with work string - tagged @ 6100'. Broke circulation - mill out packer. Circulate clean. TOH with work string. Hung up @ 5980' - work jar. TOH - no packer. Left @ 5980'. SDFN.

Daily Cost \$

Wednesday, April 18, 2007 : TIH with 4-5/8 mill work string - tagged @ 6000'. Broke circulation - mill of packer. Packer full - clean out hole. TIH with tubing - tagged @ 6471'. Baker sat down on packer and tried to drill - no circulation - mill plugged. Baker sat down on packer - busted tubing. TOH - drill collars left in hole. SDFN.

Daily Cost \$

Thursday, April 19, 2007 : TIH with overshot - could not latch onto to collars. TOH. TIH with extended over shot - will not latch on. PU swivel - mill overshot down over collars. Jars loose. TOH - lay down collars and tools. SDFN.

Daily Cost \$

Friday, April 20, 2007 : TIH with string mill - worked @ 5991' top liner. TOH with string mill. TIH with RBP - set @ 6372'. TOH with 4-stands. SDFN.

Daily Cost \$

Monday, April 23, 2007 : TOH with tubing. MIRU BlueJet. Ran correlation log. POH. RIH with perf gun. Shot (23) .043" perf holes from 6159 to 6331'. POH. TIH with 5-1/2 packer set @ 6079. MIRU Key Pressure Pumping - load hole with 23 bbls 2% KCL water - broke back 280 PSI. Started acid 3 bbls 15%, 9 bbls 15% acid with 40 bioballs. Good ball action. All perf. holes opened. Ball off @ 1400 PSI. Flush with 34 bbls. Total to recover 69 bbls. NU swab tools. 1st swab run - fluid level @ 1600'. Recover 6 bbls water. 2nd swab run - fluid level @ 2500'. Recover 3 bbls water. 3rd swab run - fluid level @ 3200'. Recover 3 bbls water. 4th swab run - fluid level @ 3700'. Recover 3 bbls water & well gas. 5th swab run - fluid level @ 4000'. Recover 2 bbls water and gas up tubing. 6th swab run - fluid level @ 4400'. Recover 2 bbls water. SDFN.

Daily Cost \$

Tuesday, April 24, 2007 : Made 1st run - fluid level @ 4600'. Recover 2 bbls water. Tubing pressure - 0. 2nd swab run - fluid level @ 5200'. Recover 2 bbls water. 3rd swab run - fluid level @ 5800'. Recover 2 bbls. 4th swab run - fluid level @ 6000'. Recover 0 bbls - light gas. Recovered 28 bbls total. 41 more bbls to recover.

Daily Cost \$

Wednesday, April 25, 2007 : Tubing pressure - 0. 1st swab run - fluid level @ 5900' (100' fluid all oil - light gas). ND swab tools - unseat packer. TIH to RBP - unseat RBP. TOH with tubing. TIH with tubing string, (1) 25' open end mud anchor, (1) 4' perf sub, (1) SN @ 6425', 205-jts 2-3/8 EUE 8 RD. Land tubing. ND BOP. NU wellhead. NU swab tools.

Daily Cost \$

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Daily Cost \$

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Daily Cost \$

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Daily Cost \$

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Daily Cost \$