Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105							
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						July 17, 2008  1. WELL API NO.							
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III				Oil Conservation Division						30-039-292 2. Type of L		<del></del>			<del></del>		
1000 Rio Brazos R	d., Aztec, ]	NM 87410	1	1220 South St. Francis Dr.						⊠ STA	TE	☐ FEI		FED/IND	IAN		
1220 S. St. Francis				Santa Fe, NM 87505							3. State Oil &				er today er managan er aklası		
		LETIO	N OR I	RECC	MPL	ETION	REPO	PRT /	AN	D LOG			et disease un	the days are a suit from	Attendant of the Party of the Party	e america a a maritum à	
4. Reason for file	J	ORT (Fil	l in boves	#1 throu	oh #31	for State an	i Fee we	walls out to				Lease Name or Unit Agreement Name     Canyon Largo Unit     Well Number:					
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or						457											
#33: attach this a	nd the pla	t to the C	144 closu	e report	in acco	rdance with	19.15.1	Z.13.K	NM.	AC)							
□ NEW	WELL [	WORK	OVER	DEEPI	ENING	Z REUGB	ACK D	विसर्वे वि	<u>B</u> N	ENT RESER	VOIF	R OTHER					
8. Name of Open Huntington Energ	TOT			NOT BELLED BY						208706							
10. Address of O 908 N.W. 71st St.		na City, O	K 73116	A RECEIVED					11. Pool name or Wildcat Devils Fork Gallup								
12.Location	Unit Ltr	Sect	ion	Towns	hip 3	Range 7W OIL C	rth	tDIST.	3	Feet from	the	N/S Line	Fee	t from the	E/W	Line	County
Surface:	M	36		25N	\\$	FIM OILU	المنان		ي	1150		S	131	0	W		Rio Arriba
BH:						(6,			V	1							
13. Date Spudded 3/26/05	l   14. D	ate T.D. R 4/6/0		15. Date Rig Released 95 7 8 7 4/7/05					16. Date Completed ( 5/27/09			(Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)6628' GL		
18. Total Measur 7100'	ed Depth	of Well		19. Plug Back Measured Depth 6510'					20. Was Directional No					21. Ty RST, C	ype Electric and Other Logs Run CBL		
22. Producing Int Gallup: 5617'		of this con	pletion - 7	Cop, Bot	tom, Na	me	-						-				
23.					CAS	ING RE	COF	ED (I	Rep	ort all s	tring	gs set in w	ell)				
CASING SI	ZE	WEI	GHT LB./I	/FT. DEPTH SET					HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED		
8 5/8"			24# 11.6#			362' KB 7099' KB			12 ¼" 7 7/8"		265 sx 1700 sx			15 bbls 95 bbls			
4 ½"_		· · · · · · · · · · · · · · · · · · ·	11.0#			7099 KB		<del> </del>	1 110		1700 84			73 0018			
_																	
SIZE	TOP					LINER RECORD SACKS CEMENT					25.			NG REC		DACK	TD CENT
SIZE	101		BO1	BOTTOM		SACKS CEMENT		BERGERY		_	3/8"		336'	.1	PACKI	ER SE1	
										···							
26. Perforation	record (in	iterval, siz	e, and nun	umber)			27. ACID, SHOT, FRA			ACTURE, CEMENT, SQUEEZE, ETC.							
5840'-5850', 5726'-5730', 5713'-5719, 5691			19, 5691'-:	'-5710', 5675'-5680', 5647'-5650'					-5850'		AMOUNT AND KIND MATERIAL USED  86465 gals 70Q 17# X-link gel containing						
								100	<u>.,                                    </u>	5050			20/40 sand & 1,616,379 SCF N2				
28.	·									TION							
Date First Production Production Flowing				ction Method (Flowing, gas lift, pumping - Size and type pump) ng					9)	Well Status (Prod. or Shut-in) Producing							
Date of Test Hours Tested 24		Cho	ke Size		Prod'n For Test Period		1		Gas 132	as - MCF 32		Water - Bbl.		Gas - Oil Ratio 6285			
5/28/09			Colo	<u></u>			Ges. MCF.		Water - Bbl. Oil		Long	Country ADI (Country)					
Press.				lculated 24- Oil - Bbl. ur Rate 21					Gas - MCF Wa			1				9	
250 29. Disposition of	Gas (Sold	d. used for	fuel, vent	ed. etc.)	1						l_	<del></del> 1	30. 7	est Witne	essed By		
Sold		.,	J	,,										77.7			
31. List Attachme	nts																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
I hoveha	that sh	a inform	action -1	0105 0	n had	Latitud	ie his for	na in to	w	and some	lata	Longitude	<u> </u>	Irra co 1 -	da=	NAI	D 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature  Name Catherine Smith  Title: Regulatory  Date 7/6/09																	
		-	,		-	_											
E-mail Addres	s											· · · · · · · · · · · · · · · · · · ·					

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwes	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo 1657	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland 1847	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 2296	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House 3819	T. Leadville				
T. Queen	T. Silurian	T. Menefee 3883	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout 4526	T. Elbert				
T. San Andres	T. Simpson	T. Mancos 4760	T. McCracken				
T. Glorieta	T. McKee	T. Gallup 5617	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn 6549	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota 6595					
T.Tubb	T. Delaware Sand	T. Morrison 6942					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			SANDS OR ZON	-
No. 1, from5617to	<i>.</i> 5849	No. 3, from	to	
No. 2, from6595 to.	6942	No. 4, from	to	
·	IMPORTANT	WATER SANDS		
Include data on rate of water inf	low and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
No. 2. from	to	feet		
No. 3, from				
,				

LITHOLOGY RECORD (Attach additional sheet if necessary)

DITTIODOG I TOSOTO (Attachi additional sheet ii he	
From To Thickness Lithology From To Thickness In Feet	Lithology
Shale, coarse to fine grain Shale w/minor siltstone, sandstone Interbedded limestone and marl Shale, dk gray to black Sandstone, lt gray to brwn, fine grain Shale, grn, gray, brownd, red, secondary coarse to fine grain Shale, of the w/minor siltstone, sandstone Interbedded limestone and marl Shale, dk gray to black Sandstone, lt gray to brwn, fine grain Shale, grn, gray, brownd, red, secondary coarse to fine grain sandstone	