

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

RECEIVED JUL 23 2009
BLM 405.004
DISC 3

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/17/2009

API No. 30-039-30476

DHC No. DHC2859AZ

Lease No. NM-03404

Well Name

San Juan 31-6 Unit

Well No.

#49P

Unit Letter

Sur-I

BH- I

Section

5

5

Township

T030N

T030N

Range

R006W

R006W

Footage

1460' FSL & 145' FEL

2129' FSL & 715' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

5/4/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2059 MCFD

PERCENT

81%

CONDENSATE

PERCENT

81%

DAKOTA

475 MCFD

19%

19%

2534

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

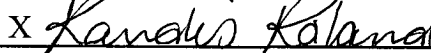
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