

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 20 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit L (NWSW), 1865' FSL & 50' FWL, Section 27, T30N, R6W, NMPM

Bottomhole: Unit M (SWSW), 1050' FSL & 1185' FWL, Section 27, T30N, R6W

5. Lease Number

SF-080712-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 Unit 48M

9. API Well No.

30-039-30724

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

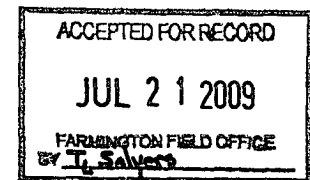
13. Describe Proposed or Completed Operations

RCVD JUL 23 '09

OIL CONS. DIV.

DIST. 3

Please See Attached



Hold C104

for Directional Survey
and "As Drilled" plat

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 17/15/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

AMUCU

PC

06/11/2009 MIRU HP 281. NU BOPE. PT csg to 600#/30min. @ 4:00hrs on 6/11/09. Test - OK ✓

06/12/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3510' lost DD tools and attempted to fish.

6/14/09 Lost returns @ 3470' & 3510'. Worked stuck pipe & cut off pipe @ 3239' & 2475' (directional tools). 6/20/09 Called & received verbal approval from BLM (Jim Lovato) & OCD (Kelly Roberts) to sidetrack around fish by setting plug 100' above top of fish w/ 100% excess & then spotting cement as sidetrack plug (500') between 1200' & 700'. Redrill to TD & run 7" csg & then continue w/ completion. 6/20/09 RU to cmt. Pumped 15bbls cmt plug @ 2480' - 2365'. POOH to 1169'. Pumped another plug from 1169' - 432' w/ 50bbls cmt. 6/21/09. RIH & Tagged TOC @ 432'. D/O cmt from 432' - 600'. Circ. hole. WOC. Drilled cmt to 756'. Then used directional tools to slide/drill from 756' - 4716' - Inter TD reached 6/30/09. Circ. hole. TIH w/ 112 jts, 7", 23#, J-55 LT&C set @ 4702' w/ DV tool @ 2939'. 07/01/2009 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 20sx (56cf-10bbls) cmt. Lead w/ 190sx (405cf-72bbls) Class H cmt w/ 8% bentonite, 3% CACL2, .25 pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 110sx (152cf-27bbls) Class H cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbls FW, 20bbls GW, 93bbls Mud. Bump Plug. Plug down @ 1:10hrs. Open DV tool & circ. 5 bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 20sx (56cf-10bbls) cmt. Lead w/ 430sx (916cf-163bbls) Class H cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop Plug & displaced w/ 115bbls FW. Bump Plug & Close DV tool. Circ 60bbls cmt to surface. Plug Down @ 6:22hrs on 7/2/09. RD cmt. WOC

07/02/2009 RIH w/ 6 1/4" bit. Drill out DV tool @ 2939'. PT 7" csg to 1500#/30min. @ 1:00 hrs on 7/3/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 8178' (TD) TD reached 7/4/09. Circ. hole & RIH w/ 202 jts, 4 1/2", 11.6#, L-80 LT&C set @ 8176'. RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 10sx (28cf-5bbls) cmt. Tail w/ 260sx (515cf-92bbls) premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 127bbls FW. Bump Plug. Plug Down @ 17:45hrs on 7/5/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 02:30hrs on 7/6/09. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

APD/ROW



Weatherford[®]

Drilling Services

PROPOSAL ✓


ConocoPhillips

SAN JUAN 30-6 UNIT #48M
RIO ARRIBA COUNTY, NEW MEXICO
WELL FILE: **PLAN ST 01 ✓**

Submitted: June 17, 2009

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ConocoPhillips

SJ 30-6 UNIT #48M
RIO ARriba CO., NEW MEXICO

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	700.00	8.97	118.79	698.83	-12.32	23.76	0.00	0.00	26.50	
2	1254.63	25.50	125.93	1226.77	-103.86	159.29	3.00	10.77	189.98	
3	3404.91	25.50	125.93	3167.52	-647.18	908.94	0.00	0.00	1115.80	
4	4680.08	0.00	0.00	4401.00	-810.99	1134.97	2.00	180.00	1394.94	Int. Csg. Pt
5	8185.08	0.00	0.00	7906.00	-810.99	1134.97	0.00	0.00	1394.94	PBHL

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
#48M	0.00	0.00	2105908.49	146103.64	36°46'53.249N	107°27'30.440W	N/A

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
Int. Csg. Pt.	4401.00	-810.99	1134.97	36°46'45.230N	107°27'16.490W	Point
PBHL	7906.00	-810.99	1134.97	36°46'45.230N	107°27'16.490W	Circle (Radius: 50)

FORMATION TOP DETAILS

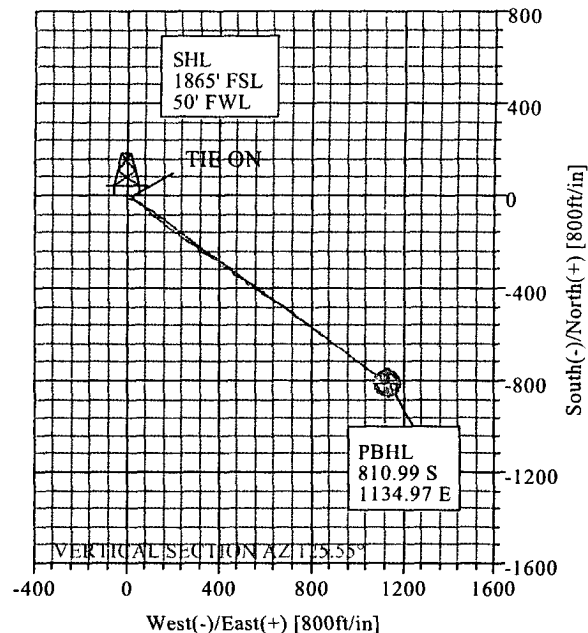
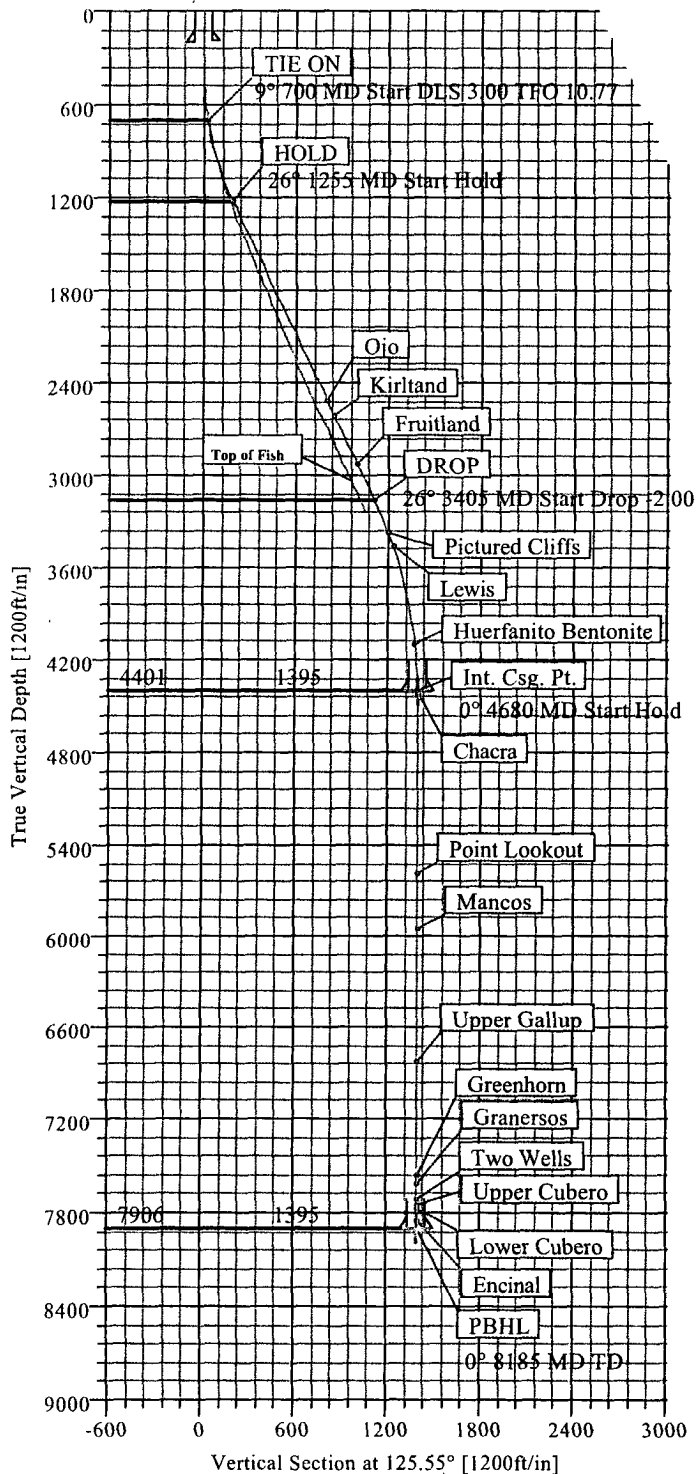
No.	TVDPath	MDPath	Formation
1	7851.00	8130.08	Encinal
2	7780.00	8059.08	Lower Cubero
3	2509.00	2675.29	Ojo
4	2616.00	2793.85	Kirtland
5	4422.00	4701.08	Chacra
6	4099.00	4377.52	Huerfanito Bentonite
7	6819.00	7098.08	Upper Gallup
8	3376.00	3631.85	Pictured Cliffs
9	3459.00	3720.22	Lewis
10	7565.00	7844.08	Greenhorn
11	7618.00	7897.08	Graneros
12	5954.00	6233.08	Mancos
13	2926.00	3137.31	Fruitland
14	7753.00	8032.08	Upper Cubero
15	7709.00	7988.08	Two Wells
16	5582.00	5861.08	Point Lookout



Azimuths to True North
Magnetic North: 10.00°

Magnetic Field
Strength: 51076nT
Dip Angle: 63.62°
Date: 6/17/2009
Model: igr200510

Total Correction to True North 10.00°



Weatherford

CASING DETAILS

No.	TVD	MD	Name	Size
1	200.00	200.00	9 5/8"	9.625
2	4401.00	4680.08	4 1/2" Int. Csg.	0.000
3	7906.00	8185.08	4 1/2"	0.000

Plan: Plan #1 (#48M/ST01)

Created By: Lindsey Maddux

Date: 6/17/2009