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Form 3160- 5
(August, 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field Office

FORM APPROVED
OMB No 1004- 0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMNM-1409
2 Name of Operator QUESTAR EXPLORATION AND PRODUCTION COMPANY		6 If Indian, Allottee, or Tribe Name
3a Address 1050 17TH STREET, SUITE 500 DENVER, CO 80265	3b Phone No (include area code) (303) 672-6900	7 If Unit or CA Agreement Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) SE NW 1900' 1710' 13 T 24N R 8W Long. FNL FWL		8 Well Name and No SMITH #4
		9 API Well No 30-045-21645
		10 Field and Pool, or Exploratory Area ESCRITO GALLUP
		11 County or Parish, State SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection)

Questar Exploration and Production Company raised tubing and installed a plunger lift on the Smith #4 location in order to condition the well to a useful function. Please see the attached operations summary.

Questar returned the Smith #4 well to production on 7/11/09.

If you have any questions or require additional information, please contact Sarah Boxley at (303) 672-6916.

RCVD JUL 24 '09

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/ Typed)

Sarah Boxley

Title

Permit Agent

Signature

Sarah Boxley

Date

7/20/09

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JUL 24 2009

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant, or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 USC Section 1001 AND Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

h2

Operations Summary Report

Legal Well Name: SMITH 4
 Common Well Name: SMITH 4
 Event Name: WORKOVER
 Contractor Name: 4 Corners Well Service
 Rig Name: 4 Corners Well Service

Start: 7/8/2009
 Rig Release:
 Rig Number: 6
 Spud Date:
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/8/2009	06:00 - 16:00	10.00	LOC	3		<p>On 7/8/2009 Road rig from Cortez to location.</p> <p>Tbg Size: 2-3/8" Csg.Size: 4-1/2"</p> <p>SITP:30, SICP: 20</p> <p>Perfs: 5658' to 5864'.</p>
7/9/2009	06:00 - 16:00	10.00	WCL	2		<p>On 7/9/2009 RUSU. Blow down well. NDWH. Donut stuck in WH. Jar on donut for 2 hours, would not pull free. Soak w/marvel mystery oil. Jar for 20 min. Donut pulled free. NUBOP. Pick up on tbg. Attempt to remove donut. Bent top jt, pulled and laid down jt with donut. Pick up 3 jts of tbg, TIH and tbg fill 5947'. Lay down 3 jts and TOH visually inspecting and standing back 90 stds of tbg. Lay down bottom 2 jts. Pitted but found no holes. Cone bit, bit sub and SN on bottom. Tbg was landed at 5904.29' KB, 40' below bottom perf.</p> <p>Start in hole w/collar, 1 jt of tbg and SN. The first stand had tweaked jt on bottom from tongs. Lay down bottom jt on first stand. Inspected stds in derrick. Found 3 more tweaked joints in first row. TIH inspecting all stds for bent tbg Had to lay down 10 jts. Rig crew should have warmed up collars with a hammer before breakin tight connections. Will have to bring more tbg from Lybrook yard in the morning to land tbg. SWIFN. Travel.</p> <p>Note: Called Bobby Higgins and Four Corners will adjust cost for bent tbg and lost time. Will have rig cost on tomorrows report</p> <p>Tbg.Size: 2-3/8" Csg.Size: 4-1/2"</p> <p>Perf: 5658' to 5864'</p>
7/10/2009	06:00 - 16:00	10.00	BOP	1		<p>On 7/10/2009 Hold safety meeting. Blow down well. TIH with tbg. NDBOP. Land tbg in hanger with bottom of tbg at 5839.96' KB. RDSU. Clean up location.</p> <p>Tubing Detail: 180 jts 2-3/8" 4.7# J55 8rd = 5794.12'. 1 SN 1.10' 1 jt 2-3/8" w/collar on bottom 32.74' KB 12.00' Total 5839.96' KB</p> <p>Tbg.Size: 2-3/8" Csg.Size: 4-1/2"</p> <p>SITP: 25, SICP: 60</p> <p>Perfs. 5658' to 5864'</p>