Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105 July 17, 2008					
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>				Energy, Minerals and Natural Resources							1. WELL API NO.					
1301 W Grand Avenue, Artesia, NM 88210 District III				Oil Conservation Division							30-045-27154 2. Type of Lease					
1000 Rio Brazos Rd , Aztec, NM 87410 District IV				1220 South St. Francis Dr.							2. Type of Lease					
1220 S St Francis		Santa Fe, NM 87505							3. State Oil & Gas Lease No.							
		TION C	RR	R RECOMPLETION REPORT AND LOG												
Reason for fil		MENTER STATE	4	·							Allison Unit					
											6. Well Numb	er: 133	CVD.	JUL 2	4'09	
#33; attach this a	and the plat to	the C-144 c	(Fill i	in boxe report	s #1 thr in accor	ough #9, #15 Da rdance with 19.1	te Rig 5 17.1	Relea	ased and #32 at IMAC)	nd/or			OIL C	045.	descriptions of the second sec	
7. Type of Com	pletion. WETT [] A	VORKOVE	R []]	DEEPE	NING	□PLUGBACK	(1	DIFFE	RENT RESER	RVOI	R ⊠other i	IZ Recomplet	ion N	IST. S	1	
				□ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR source Oil Gas company LP							9. OGRID 14538					
0. Address of O											11. Pool name or Wildcat					
P. O. Box 4289,	Farmington,	, NM 87499	-4289	1289							Basin Fruitland Coal					
2.Location	Unit Ltr	Section	on Township		Range Lo			Feet fron	n the	N/S Line	Feet from the	E/W I	Line	County		
Surface:	G	7		32N		6W			790		N	2540	E		San Juan	
3H: HZ	A	7		32N		6W			195		N	539	E		San Juan	
3. Date Spudde				15. Date R _{1g} Released VD-1/30/89 HZ 11-26/08					16. Date Com VD 1/30/89 F		(Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.)GR-6243"KB-6					
8. Total Measur	red Depth of V	Well		19. Plug Back Measured Depth					20. Was Dire		I Survey Made? 21. Type Electric a					
818' Vrt Hole / 4721' HZ Hole /TVD=2818' 2817' Vrt / 4616' HZ /TVD=2817' Yes 2. Producing Interval(s), of this completion - Top, Bottom, Name																
Basin Fruitla																
3.					CAS	ING REC	ORI) (R	eport all s	strin	gs set in we	ell)				
CASING SI	IZE	WEIGHT				DEPTH SET	\Box		HOLE SIZE		CEMENTING		Al		PULLED	
9 5/8" 32.3#, H								12 1/4"			177cf Circ 851cf Circ					
7 "		20#, k	7-33		LIM	2658' ER RECORD			8 3/4"	25		CI UBING REC	OPD	Ci	re	
IZE	TOP		вот	MOT	TOTTAL	SACKS CEMI	ENT	SCR	EEN		ZE	DEPTH SE		PACK	ER SET	
1/2"	2603'		2817			N/A					3/8", J-55,	2762', Ve				
'ertical										4.	7#	, ,		<u> </u>		
1/2" HZ	2472' record (inter	val size an	4616			N/A		27	ACID SHOT	r ed	ACTURE CE	MENT SOL	BEZE	ETC		
,								DEPTH INTERVAL			ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
Z-2472'-4616' Predrilled liner w/ 2spf w/ 1 T-2694-2817' Predrilled Liner w/ 2spf w/ 1						Total=100 holes Total=246 holes		2472-4616 MD			Reamed & Circ to C/O no Stimulation needed					
				,				2694-2817			Reamed & Circ to C/O no Stimulation needed					
3.							PRO	DDU	JCTION							
ate First Produc	ction			on Meth	od (Fla	owing, gas lıft, pı				ıp)	1	(Prod. or Shu	!-in)			
		Fle	owing								SI					
ate of Test	of Test Hours Tested		Choke Size			Prod'n For Test Period		Oil - Bbl		Ga	as - MCF	Water - Bb	l.	Gas - 0	Oil Ratio	
4/09	1		Pitot test no chock			66 mcf/h		NA								
ow Tubing	Casing P	ressure	Calci	ulated 2	24-	Oil - Bbl.		L	Gas - MCF		Water - Bbl.	Oil Gr	avity - A	PI - (<i>Coi</i>	rr.)	
ess. ods	SI-589		Hour	Rate					1587 mcf/d	- (NA					
Disposition o		used for fuel	, vente	d, etc.)		L			1507 Hici/u		NA.	30. Test Witn	essed By	,		
be sold. Wait List Attachm		ies to be set	before	can fir	st deliv	er.										
is is a stand al	lone Fruitland					completion into										
•			-	•		cation of the on-s	•							·		
. If all on site	ouriar was as	ed at the we	п, горо	nt the c	Auci 100	Latitude	into ou		Longitu	ude		_NAD 1927	1983			
nereby certi	ify that the	informati	on sh	own c			form	is ti			e to the best o			d belie	f	
gnature)(/)		2	······		Name	Kel	ly Je	ffery Title	e	Regultory	Technician		Date 4	5-14-05	
mail Addre	esskelly.r.je	effery@co	noco	philli	ps.con	n										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwester	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo1945'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland2035'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland2595'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs0'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House'	T. Leadville					
T. Queen	T. Silurian	T. Menefee'	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout '	T. Elbert					
T. San Andres	T. Simpson	T. Mancos'	T. McCracken					
T. Glorieta	T. McKee	T. Gallup' '	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn '	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota'						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto	_					
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian	_					
			OIL OR GAS					

		No. 3, from	SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORT.	ANT WATER SANDS	
Include data on rate of wa	ter inflow and elevation to whic	h water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
		feet	
		RD (Attach additional sheet if neces	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			•				
							·