

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. <b>30-045-27154</b> 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>Allison Unit</b> 6. Well Number: 133 <b>RCVD JUL 24 '09</b> <b>OIL CONS. DIV.</b>
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7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> <b>OTHER HZ Recompletion</b> <b>DIST. 3</b>	
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8. Name of Operator <b>Burlington Resource Oil Gas company LP</b>	9. OGRID <b>14538</b>
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10. Address of Operator <b>P. O. Box 4289, Farmington, NM 87499-4289</b>	11. Pool name or Wildcat <b>Basin Fruitland Coal</b>
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2. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	7	32N	6W		790	N	2540	E	San Juan
3H: HZ	A	7	32N	6W		195	N	539	E	San Juan

3. Date Spudded /3/89	14. Date T.D. Reached VD-1/25/89 HZ 11/23/08	15. Date Rig Released VD-1/30/89 HZ 11-26/08	16. Date Completed (Ready to Produce) VD 1/30/89 HZ 5/4/09	17. Elevations (DF and RKB, RT, GR, etc.) GR-6243"KB-6257"
8. Total Measured Depth of Well 818' Vrt Hole / 4721' HZ Hole / TVD=2818'		19. Plug Back Measured Depth 2817' Vrt / 4616' HZ / TVD=2817'		20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run				

2. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Fruitland Coal HZ-2472'-4616', VT- 2694'-2817'</b>	
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3. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H-40	240'	12 1/4"	177cf	Circ
7"	20#, K-55	2658'	8 3/4"	851cf	Circ

4. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
1/2"	2603'	2817'	N/A		2 3/8", J-55, 4.7#	2762', Vert	
Vertical							
1/2" HZ	2472'	4616'	N/A				

5. Perforation record (interval, size, and number)  Z-2472'-4616' Predrilled liner w/ 2spf w/ 1/2" holes T-2694-2817' Predrilled Liner w/ 2spf w/ 1/2" holes	Total=100 holes Total=246 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2472-4616 MD</td> <td>Reamed &amp; Circ to C/O no Stimulation needed</td> </tr> <tr> <td>2694-2817</td> <td>Reamed &amp; Circ to C/O no Stimulation needed</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2472-4616 MD	Reamed & Circ to C/O no Stimulation needed	2694-2817	Reamed & Circ to C/O no Stimulation needed
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2472-4616 MD	Reamed & Circ to C/O no Stimulation needed							
2694-2817	Reamed & Circ to C/O no Stimulation needed							

## PRODUCTION

6. Date First Production		7. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				8. Well Status (Prod. or Shut-in) SI	
9. Date of Test	10. Hours Tested	11. Choke Size	12. Prod'n For Test Period	13. Oil - Bbl	14. Gas - MCF	15. Water - Bbl.	16. Gas - Oil Ratio
4/09	1	Pitot test no chock			66 mcf/h	NA	
17. Flow Tubing	18. Casing Pressure	19. Calculated 24-Hour Rate	20. Oil - Bbl.	21. Gas - MCF	22. Water - Bbl.	23. Oil Gravity - API - (Corr.)	
ess.	SI-589			1587 mcf/d	NA		
ads							

24. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold. Waiting for facilities to be set before can first deliver.	30. Test Witnessed By
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25. List Attachments

26. This is a stand alone Fruitland Coal Well with a HZ & Vertical completion into two coal intervals.

27. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

28. If an on-site burial was used at the well, report the exact location of the on-site burial:

29. Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature		Printed Name	Kelly Jeffery	Title	Regulatory Technician	Date	5-14-09
e-mail Address <a href="mailto:kelly.r.jeffery@conocophillips.com">kelly.r.jeffery@conocophillips.com</a>							

## INSTRUCTIONS

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