

REGISTERED

AUG 19 2008

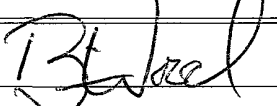
FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTBureau of Land Management  
Farmington Field OfficeLease Serial No.  
NMNM-003153

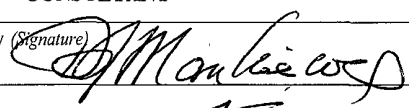
## APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		6. If Indian, Allottee or Tribe Name N/A	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No. N/A	
2. Name of Operator XTO ENERGY INC.		8. Lease Name and Well No. O H RANDEL 2 ER 2F	
3a. Address 382 ROAD 3100 AZTEC, NM 87410		9. API Well No. 30-045- 34775	
3b. Phone No. (include area code) (505) 333-3159		10. Field and Pool, or Exploratory GA'GOS. GAL'P. ASC & BAS. DK.	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 665' FSL & 800' FEL At proposed prod. zone SAME		11. Sec., T. R. M. or Blk. and Survey or Area p 10-26N-11W NMPM	
14. Distance in miles and direction from nearest town or post office* 14 AIR MILES SOUTH OF BLOOMFIELD		12. County or Parish SAN JUAN	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 800'		13. State NM	
16. No. of acres in lease 1,920		17. Spacing Unit dedicated to this well GALLUP: E2SE4 & DAKOTA: S2	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,352' (15-S)		20. BLM/BIA Bond No. on file BLM NATIONWIDE UTB-000138	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6,387' GL This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4		22. Approximate date work will start* 12/01/2008	
23. Estimated duration 4 WEEKS		24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) BRIAN WOOD	Date 08/10/2008
Title CONSULTANT		

Approved by (Signature) 	Name (Printed/Typed) M. M. L. CORP.	Date 7/13/09
Title AFM	Office FFO	RCVD JUL 14 '09

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Test ROPE minimum: 1200psi

OIL CONS. DIV.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

NOTIFY AZTEC OCD 24 HRS.  
PRIOR TO CASING & CEMENT

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

H<sub>2</sub>S POTENTIAL EXIST

NMOCD

8 7/21

A COMPLETE C-144 MUST BE SUBMITTED TO AND APPROVED BY THE NMOCD FOR: A PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOCD PART 19.15.17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS.

JUL 27 2009

AUG 19 2008

Form C-102

DISTRICT I  
1625 N. French Dr., Hobbs, N M. 88240

DISTRICT II  
1301 W. Grand Ave., Artesia, N.M 88210

DISTRICT III  
1000 Rio Brazos Rd , Aztec, N.M. 87410

DISTRICT IV  
1220 South St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Revised October 12, 2005

Appropriate District Office

Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-34775		<sup>2</sup> Pool Code 26980	<sup>3</sup> Pool Name GALLEGOS GALLUP (ASSOCIATED)	
<sup>4</sup> Property Code 22857	•		<sup>5</sup> Property Name OH RANDEL	<sup>6</sup> Well Number 2 <del>FR</del> 2F
<sup>7</sup> OGRIID No T67067	•		<sup>8</sup> Operator Name XTO ENERGY INC.	<sup>9</sup> Elevation 6387

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	10	26-N	11-W		665	SOUTH	800	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres		80	<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

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SURFACE LOCATION  
 LAT: 36.49718° N. (NAD 83)  
 LONG: 107.98498° W. (NAD 83)  
 LAT: 36°29'49.8" N. (NAD 27)  
 LONG: 107°59'03.7" W. (NAD 27)

FD. 2 1/2" BC.  
 1930 G.L.O.

N 00-57-58 E  
 2650.51' (M)

800'

665'


FD. 2 1/2" BC.  
 1930 G.L.O.

S 88-18-52 W  
 2639.00' (M)

FD. 2 1/2" BC.  
 1930 G.L.O.

### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

 8-10-08  
Signature Date  
**BRIAN WOOD**  
Printed Name (505) 466-8120

## 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 20 1907  
 Date of Survey  
 Signature and Seal of Professional Surveyor  
 18394  
 23-0  
 PROFESSIONAL LAND SURVEYOR  
 Certificate Number

DISTRICT I  
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II  
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III  
1000 Rio Brozos Rd., Aztec, N.M. 87410

DISTRICT IV  
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-045-</b>	<sup>2</sup> Pool Code <b>71599</b>	<sup>3</sup> Pool Name <b>BASIN DAKOTA</b>
<sup>4</sup> Property Code <b>.</b>	<sup>5</sup> Property Name <b>OH RANDEL</b>	<sup>6</sup> Well Number <b>2*ER</b>
<sup>7</sup> GRID No <b>167067</b>	<sup>8</sup> Operator Name <b>XTO ENERGY INC.</b>	<sup>9</sup> Elevation <b>6387</b>

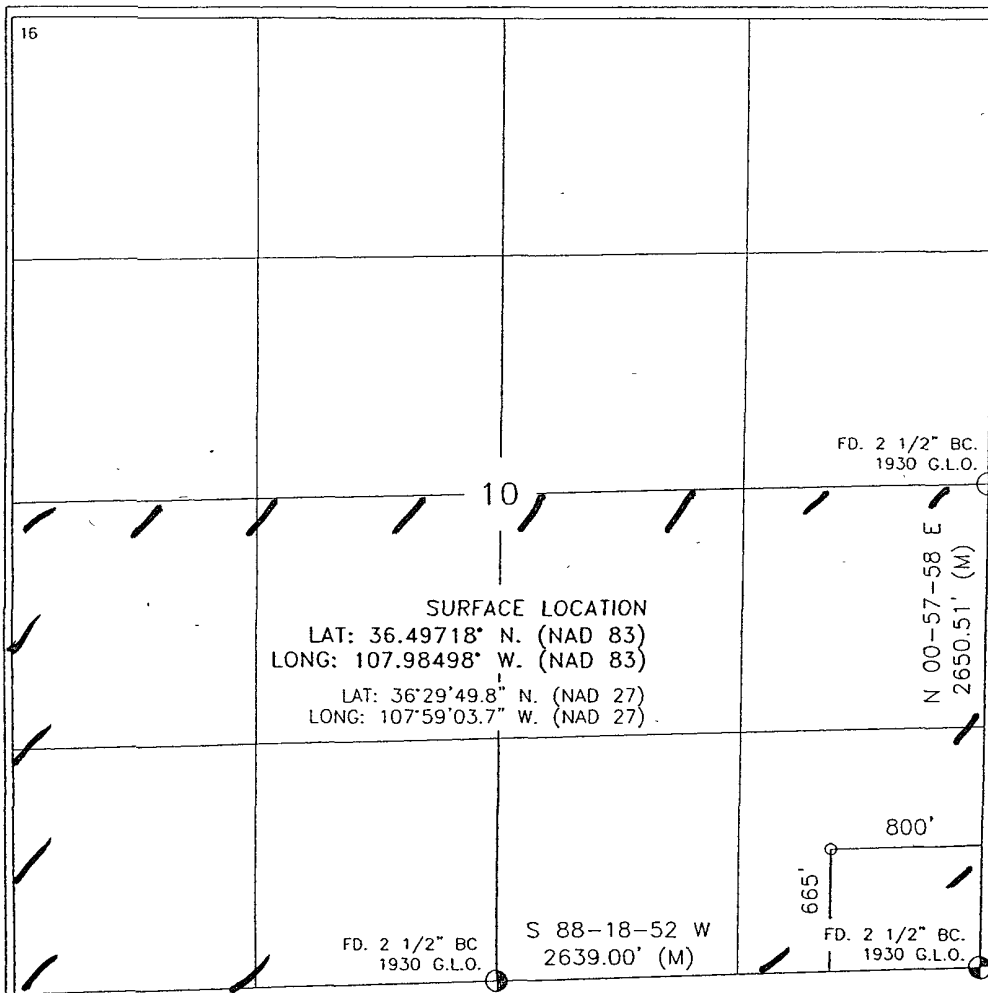
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	10	26-N	11-W		665	SOUTH	800	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill <b>.</b>		<sup>14</sup> Consolidation Code <b>.</b>		<sup>15</sup> Order No				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

*Brian Wood*  
Signature

**8-10-08**  
Date

**BRIAN WOOD**  
Printed Name

**(505) 466-8120**  
Phone Number

18

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 8 2008  
Date of Survey

Signature and Seal of Professional Surveyor  
*[Signature]*  
23-07

PROFESSIONAL LAND SURVEYOR

Certificate Number

XTO Energy Inc.  
O H Randel 2 E R  
665' FSL & 800' FEL  
Sec. 10, T. 26 N., R. 11 W.  
San Juan County, New Mexico

PAGE 1

## Drilling Program

### 1. ESTIMATED FORMATION TOPS

<u>Formation Name</u>	<u>GL Depth</u>	<u>KB Depth</u>	<u>Elevation</u>
Nacimiento	0'	12'	+6,387'
Kirtland Shale	587'	599'	+5,800'
Fruitland Formation	1,687'	1,699'	+4,700'
Pictured Cliffs Sandstone	1,822'	1,834'	+4,565'
Lewis Shale	2,012'	2,024'	+4,375'
Cliff House Sandstone	3,012'	3,024'	+3,375'
Menefee Shale	3,387'	3,399'	+3,000'
Point Lookout Sandstone	4,287'	4,299'	+2,100'
Mancos Shale	4,512'	4,524'	+1,875'
Gallup Sandstone	5,377'	5,389'	+1,010'
Greenhorn Limestone	6,217'	6,229'	+170'
Graneros Shale	6,272'	6,284'	+115'
Dakota Sandstone	6,357'	6,369'	+20'
Total Depth (TD)	6,700'	6,712'	-313'

### 2. NOTABLE ZONES

#### Gas & Oil Zones

Fruitland  
Pictured Cliffs  
Gallup  
Dakota

#### Water Zones

Nacimiento  
Ojo Alamo  
Fruitland

#### Coal Zone

Fruitland

Water zones will be protected with casing, cement, and weighted mud. Fresh water found while drilling will be recorded. Oil or gas shows will be tested for commercial potential based on the geologist's recommendations.

XTO Energy Inc.  
O H Randel 2 E R  
665' FSL & 800' FEL  
Sec. 10, T. 26 N., R. 11 W.  
San Juan County, New Mexico

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### 3. PRESSURE CONTROL

The drilling contract has not yet been awarded, thus the exact BOP model to be used is not yet known. (A typical 2,000 psi model is on PAGE 3.) An 8-5/8" x 11" 2,000 pound double ram BOP system with a choke manifold and mud cross will be tested to  $\approx 200$  psi and then to  $\approx 1,000$  psi. Upper and lower Kelly cocks with valve handle and subs to fit all drill string connections which are in use will be available on the rig floor.

Tests will be run when:

- 1) installed
- 2) anytime a pressure seal is broken (test only affected equipment)
- 3) at least every 30 days
- 4) blind & pipe rams will be activated each trip, but no more than daily

BOP systems will be consistent with API RP 53. Blowout preventers will be installed and tested before drilling surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated daily to ensure good mechanical working order and this inspection recorded on the daily drilling report. Preventers and casing will be pressure tested before drilling casing cement plugs. Maximum expected bottom hole pressure will be  $\leq 2,680$  psi. BOP and mud system will control pressure.

### 4. CASING & CEMENT

<u>Hole Size</u>	<u>O. D.</u>	<u>Weight (lb/ft)</u>	<u>Grade</u>	<u>Age</u>	<u>Connections</u>	<u>Setting Depth</u>
12-1/4"	8-5/8"	24	J-55	New	ST & C	360'
7-7/8"	5-1/2"	15.5	J-55	New	ST & C	6,700'

XTO Energy Inc.  
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Surface casing will be cemented to the surface with  $\approx 375$  cubic feet ( $\approx 270$  sacks) Type V cement + 1/4 pound per sack cello-flake + 2%  $\text{CaCl}_2$ . Yield = 1.39 cubic feet per sack. Weight = 14.5 pounds per gallon. Excess: >100%. Centralizers will be set on the bottom two joints of the surface casing and every fourth joint to the surface.

Production casing will be cemented to the surface in two stages with  $\approx 100\%$  excess. DV tool will be set at  $\approx 4,800'$ . Total first stage volume = 1,165 cubic feet. Second stage volume = 1,725 cubic feet. Centralizers will be set on the bottom two joints, every second joint to  $\approx 5,000'$ , and every fourth joint from  $\approx 2,000'$  to the surface.

Will cement first stage with  $\approx 580$  sacks ( $= 1,165$  cubic feet) premium light HS cement with 0.2% CD 32 + 0.5% FL 32 + 1/4 pound per sack cello flake + 2% KCl + 2% phenoseal mixed at 12.5 pounds per gallon and 2.01 cubic feet per sack.

Will cement second stage with  $\approx 610$  sacks ( $= 1,586$  cubic feet) premium light HS cement with 8% gel + 1/4 pound per sack cello flake + 2% phenoseal mixed at 11.9 pounds per gallon and 2.60 cubic feet per sack. Will follow with  $\approx 100$  sacks ( $= 139$  cubic feet) Type III neat cement mixed at 14.5 pounds per gallon and 1.39 cubic feet per sack.

##### 5. MUD PROGRAM

<u>RANGE</u>	<u>MUD TYPE</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>WATER LOSS</u>	<u>ADDITIVES</u>
0' - 360'	Fresh-Spud	8.6-9.0	28-32	NC	Gel, lime
360' - 2,500'	Fresh-Poly	8.4-8.8	28-32	NC	Gel, lime sweeps
2,500' - TD	Fresh Water	8.6-9.2	45-60	8-10 cc	Gel, soda ash, LCM

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6. CORES, TESTS, & LOGS

No cores or drill stem tests are planned. Mud logger will arrive at  $\approx 3,000'$  and collect samples every  $\approx 10'$  from there to TD. These open hole logs will be run:

Array Induction/SFL/GR/SP from TD to  $\approx 360'$   
Neutron/Lithodensity/Pe/GR/Cal from TD to  $\approx 3,000'$

7. DOWN HOLE CONDITIONS

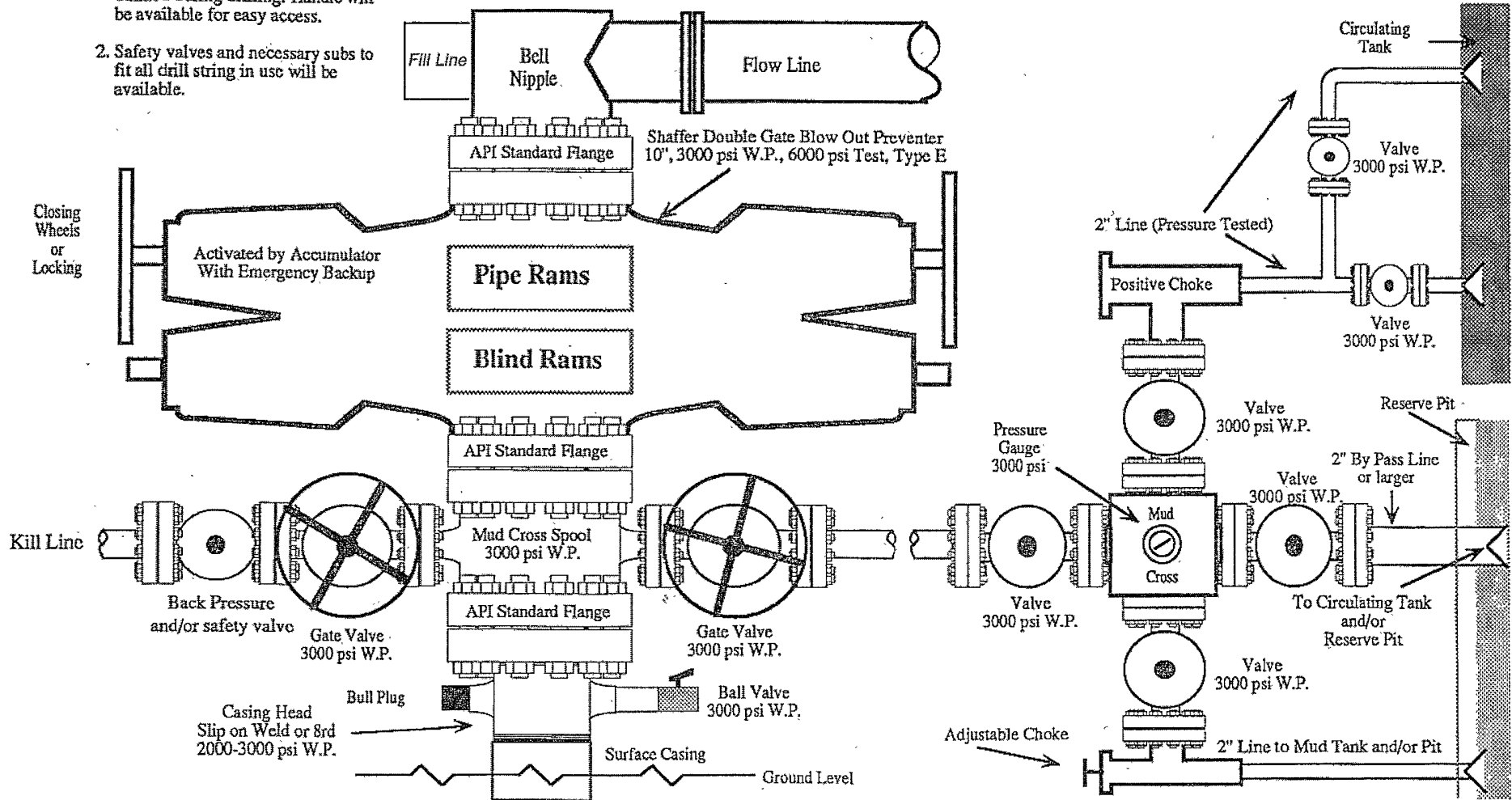
No abnormal pressures, temperatures, nor hydrogen sulfide are expected. Maximum expected bottom hole pressure will be  $\leq 2,680$  psi.

8. OTHER INFORMATION

The anticipated spud date is upon approval. It is expected it will take about four weeks to drill and complete the well.

# 2,000 PSI BOP SYSTEM

- Note: 1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access.
2. Safety valves and necessary subs to fit all drill string in use will be available.



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.