UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

	APPLICATION FOR PERMIT TO DRILL, D	EEPEN, OR PLUG BACK	JUN 1 1 2009
1a.	Type of Work DRILL	5. Lease Number ^{รับเ} มห- 01594 ^F Unit Reporting Nu	armington Field Office
b.	Type of Well	6. If Indian, All. or T	ribe
	GAS	,	RCVD JUL 14'05
•	Operator	7. Unit Agreement N	lame
	BURLINGTON		GIL CONS. DIV.
	RESOURCES Oil & Gas Company, LP		DIST. 3
	Address & Phone No. of Operator	8. Farm or Lease Na	ıme
	PO Box 4289, Farmington, NM 87499	Kelly A	
	(505) 326-9700	9. Well Number 3E	
	Location of Well	10. Field, Pool, Wild	cat
	Surf:Unit P(SESE), 810' FSL & 815' FEL	Basin DK/Blar	
	Surf: Latitude: 36.89338° N (NAD83)	\mathcal{L} /2/ ρ Sec., Twn, Rge, M ρ Sec. 15, T31M	
		API # 30-045-	4994
4.	Distance in Miles from Nearest Town 9 miles/Aztec	12. County San Juan	13. State NM
5.	Distance from Proposed Location to Nearest Property or Le	ease Line	
6.	Acres in Lease 861.590	17. Acres Assigned MV/DK 318.86	
8.	Distance from Proposed Location to Nearest Well, Drig, Co. 52' from Kelly A 6 (PC)	mpl, or Applied for on this Le	ase
9.	Proposed Depth 7625'	20. Rotary or Cable Rotary	Tools
1.	Elevations (DF, FT, GR, Etc.) 6251' GL	22. Approx. Date Wo	ork will Start
3.	Proposed Casing and Cementing Program See Operations Plan attached		
4.	Authorized by: Lafaya Crystal Tafoya (Regulatory Tecl	nnician) <u>/o///</u> Date	009
ERM	IT NO. APPROV	AL DATE	
.PPR	OVED BY AMORAGE TITLE A	TA DATE	7/13/09
rcha	eological Report attached	HILY AZTEC 00	D 24 HRS .
hreat OTE:	tened and Endangered Species Report attached This format is issued in lieu of U.S. BLM Form 3160-3	OR TO CASING	
	U.S.C. Section 1001, makes it a crime for any person knowingly and willfu any false, fictitious or fraudulent statements or presentations as to any mat		gency of the United

Example Master Plan Type 3

Bond Numbers NMB-000015 and NMB-000089

NMOCD %

2 7 2009

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005 RECEIVED

DISTRICT II 1301 W. Grand Avenue, Artesta, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

JUN 1 1 2009

State Lease - 4 Copies Fee Lease - 3 Copies

County

SAN JUAN

1220 S. St. Francis Dr., Santa Fe, NM 87505

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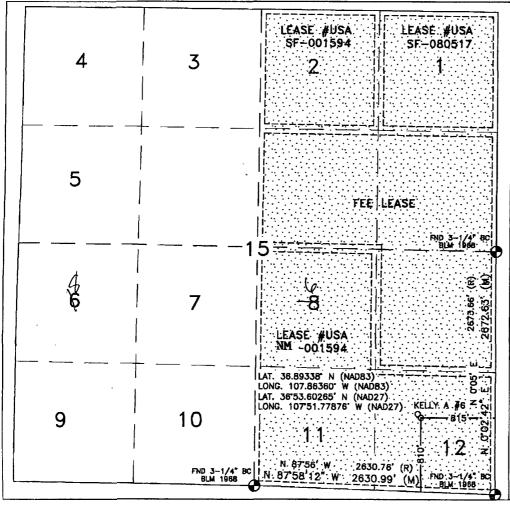
Bureau of Land Manager இAMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION Field Office

	METER POCKTION WIN W	MEAGE DEDICATION FLAT				
30-045-3499	∠ 71599 / 72319	*Pool Name BASIN DAKOTA/BLANCO MESA VERDE				
⁴ Property Code	*Property	Property Name				
7219	KELLY A . 3 E					
OGRID No.	Operator Name Elevation					
14538	L AND GAS COMPANY LP	6251'				

¹⁰ Surface Location Section UL or lot no. Township Range Lot Idn Feet from the North/South line Feet from the East/West line SOUTH 15 31N 10W 12 810' 815 **EAST**

¹¹ Bottom Hole Location If Different From Surface North/South line UL or lot no. Section Feet from the Feet from the East/West line Township Range County P 18 Dedicated Acres 18 Joint or Infill 14 Consolidation Code 15 Order No. 318.86 Acres - (E/2)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owner or a compulsory pheretofore entered by the division.

Crystal Tafoya

6-11-09

Printed Name

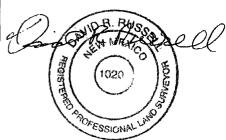
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY, 19, 2009

Date of Survey

Signature and Seal of Professional Surveyor



DAVID RUSSEL

Certificate Number

10201



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

KELLY A 3E

DEVELOPMENT

RON BLANCO MESAVERDE (PRORATED GAS)	Lease:						AFE #: W	AN.CDR	7087		AFE \$: 1,429,121.64
Phone:	Field Name: hBR	_SAN JU	JAN	İ	Rig: A	ztec Rig 711	l		State: NM	County: SAN JUAN	API #:
Res. Engineer Pyshow Wahnu Pyshor 1-505 376-9797 Pyshor Pysho	Geologist:				Phone	:		Geop			Phone:
	Geoscientist:				Phone	:		Prod.	Engineer:		Phone:
	Res. Engineer: Pr	rabowo,	Wahyu		Phone	: +1-505-3	26-9797	Proj.	Field Lead:		Phone:
RON BLANCO MESAVERDE (PRORATED GAS)	Primary Object	ive (Zo	nes):								
Pecation: Patum Ckils NAD 2/	Zone	Zone N	lame								
Latitude: 36.893378	RON										
Latitude: 36.893378 Longitude: -107.862979 X: Y: Section: 15 Range: 010W Footage X: 815 FEL Footage Y: 810 FSL Elevation: 6251 (FT) Township: 031N Tolerance:	FRR	BASIN	DAKOTA	(PRORATE	ED GAS	3)					•
Latitude: 36.893378 Longitude: -107.862979 X: Y: Section: 15 Range: 010W Footage X: 815 FEL Footage Y: 810 FSL Elevation: 6251 (FT) Township: 031N Tolerance:									,		
Latitude: 36.893378 Longitude: -107.862979 X: Y: Section: 15 Range: 010W Footage X: 815 FEL Footage Y: 810 FSL Elevation: 6251 (FT) Township: 031N Tolerance:									1		,
Latitude: 36.893378 Longitude: -107.862979 X: Y: Section: 15 Range: 010W Footage X: 815 FEL Footage Y: 810 FSL Elevation: 6251 (FT) Township: 031N Tolerance:		Committee of the		Personal autom	a destructiva de la companya de la c						
Footage X: 815 FEL				THE TOTAL STATE OF						1	
Tolerance: Location Type: Restricted	Latitude: 36.8933	378	Longitude	e: -107.86	2979	X:		Y:		Section: 15	Range: 010W
Coation Type: Restricted Start Date (Est.): 1/1/2009 Completion Date: Date In Operation:	Footage X: 815 F	EL	Footage \	Y: 810 FSL	-	Elevation:	6251	(FT)	Township: 031	N	
Formation Data:	Tolerance:	Angego per pero de la constanta									
Formation Call & Casing Points (TVD in Ft) (Ft) (Ft) (Pt) (Pt) (Pt) (Pt) (Pt) (Pt) (Pt) (P	Location Type: Re	estricted	l		Start I	Date (Est.):	1/1/2009	Co	mpletion Date:	Date In	Operation:
Casing Points (TVD in Ft) (Ft) (Yes/No) (PSIG) BHT Remarks Surface Casing	Formation Data:	Assum	ne KB = 6	5263 L	Jnits =	FT					
Surface Casing 200 6063			(1					ВНТ		Remarks	
OJO ALAMO							7 (1310	<u>/ </u>	12-1/4 hole.	200' 9 5/8" 32.3 ppf. H-	40. STC casing. Cement
KIRTLAND	-			200	0005						
FRUITLAND COAL 2760 3503	OJO ALAMO										• •
PICTURED CLIFFS 3018 3245 LEWIS 3218 3045 Intermediate Casing 3318 2945 8 3/4" Hole. 7", 20 ppf, J-55, STC Casing. Cement with 747 cuft. Circulate cement to surface. HUERFANITO BENTONITE 3730 2533 CHACRA 4108 2155 MASSIVE CLIFF HOUSE 4758 1505 190 Gas MENEFEE 4900 1363 MASSIVE POINT LOOKOUT 5256 1007 MANCOS 5578 685 UPPER GALLUP GRANEROS 7336 -1073 TWO WELLS 7395 -1132 2000 Gas PAGUATE 190 Gas Gas PAGUATE 190 Gas Gas Gas Gas PAGUATE 190 Gas Gas Gas PAGUATE 190 Gas Gas 190 Gas Gas 190 190 190 190 190 190 190 19				1488							`
LEWIS 3218 3045	i								Possible Gas		
Say											
Cuft. Circulate cement to surface. CHACRA 4108 2155	1								00/4811		
HUERFANITO BENTONITE 3730 2533	Intermediate Casin	ng		3318	2945						sing. Cement with 747
MASSIVE CLIFF HOUSE	HUERFANITO BENTONITE 3730		3730	2533							
MENEFEE 4900 1363	CHACRA			4108	2155						
MASSIVE POINT LOOKOUT 5256 1007	MASSIVE CLIFF HO	DUSE		4758	1505		190		Gas		
MANCOS 5578 685	MENEFEE			4900	1363						
UPPER GALLUP 6568 -305	MASSIVE POINT LOOKOUT 5256			5256	1007						
GREENHORN 7288 -1025	MANCOS			5578	685						
GRANEROS 7336 -1073	UPPER GALLUP			6568	-305						
TWO WELLS 7395 -1132	GREENHORN			7288	-1025						
PAGUATE 7485 -1222	GRANEROS			7336	-1073						
UPPER CUBERO 7516 -1253	TWO WELLS			7395	-1132	2 🗆	2000		Gas		
LOWER CUBERO 7526 -1263 ENCINAL 7582 -1319 Total Depth 7625 -1362 TOTAL DEPTH DK 7625 -1362 General with 586 cuft. Circulate cement a minimum of 100' inside the previous casing string. Reference Wells:	PAGUATE			7485	-1222						
LOWER CUBERO 7526 -1263 ENCINAL 7582 -1319 Total Depth 7625 -1362 TOTAL DEPTH DK 7625 -1362 General with 586 cuft. Circulate cement a minimum of 100' inside the previous casing string. Reference Wells:	UPPER CUBERO			7516	-1253						
Total Depth 7625 -1362	LOWER CUBERO			7526	-1263						
TOTAL DEPTH DK 7625 -1362 6-1/4" Hole. 4-1/2", 10.5/11.6 ppf, J-55 STC/LTC casing. Cement with 586 cuft. Circulate cement a minimum of 100' inside the previous casing string. Reference Wells:	ENCINAL			7582	-1319						"
Cement with 586 cuft. Circulate cement a minimum of 100' inside the previous casing string. Reference Wells:	Total Depth			7625	-1362						
Reference Wells:	TOTAL DEPTH DK			7625	-1362				Cement with 5	86 cuft. Circulate cemer	
	Reference Well	S:							mode the piet	nous cusing string.	
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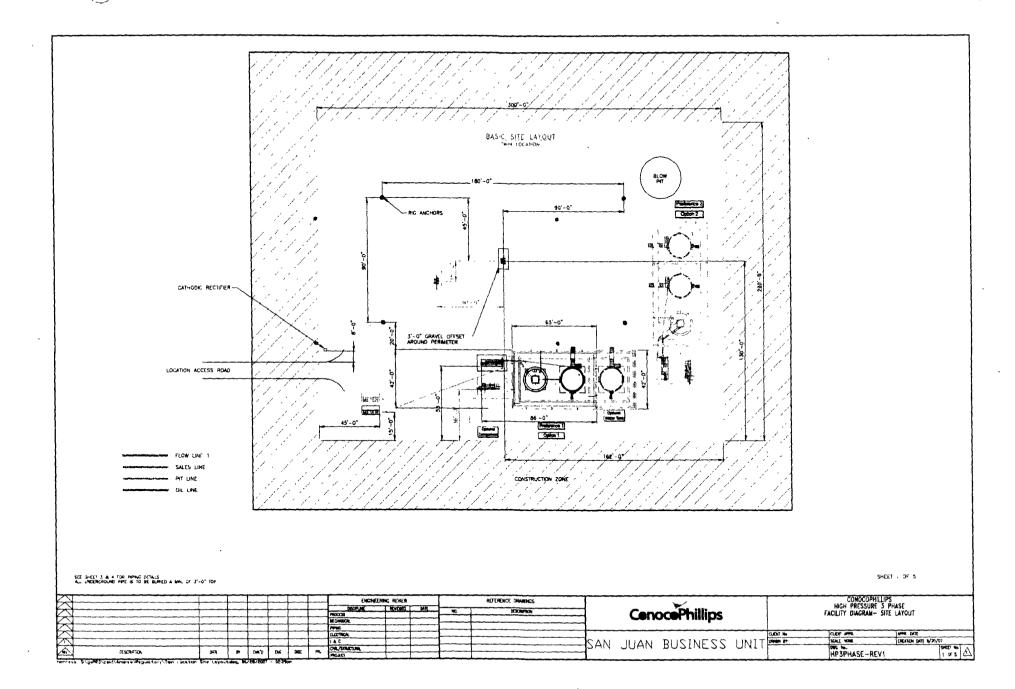


PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

KELLY A 3E			DEVELOPMENT				
Logging Prog Intermediate Lo		if show GR/ILD					
TD Logs:		dlog from ~100' abo		onic VSP TDT Ot to TD. TD should be ~230' belo	her ow the top of the Two Wells. Est bottom perf:		
Additional Infor	mation:						
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks		

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BURLINGTON RESOURCES OIL & GAS COMPANY LP

KELLY A #3 E 810' FSL & 815' FEL LOCATED IN THE SE/4 SE/4 OF SECTION 15, 1 T31N, R10W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO

DIRECTIONS

- 1) FROM AZTEC, NM, TRAVEL NORTH 3.0 MILES ON HIGHWAY 550 TO COUNTY ROAD #2770 (HART CANYON ROAD).
- 2) TURN RIGHT ONTO COUNTY ROAD #2770 AND TRAVLE 2.7 MILES TO A MAIN DIRT ROAD ON THE LEFT.
- 3) TURN LEFT AND TRAVEL 1.2 MILES TO A MIAN DIRT ROAD ON THE RIGHT.
- 4) TURN RIGHT AND TRAVEL 2.0 MILES TO THE EXISTING WELL LOCATION OF THE KELLY A #6.

WELL FLAG LOCATED AT LAT. 36°89338° N, LONG. 107.86360° W (NAD83)

m X

Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637