

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

JUL 23 2009

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. TO DRILL" for permit for such proposals

Use of APPLICATION for Abandonment
Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE		5.	Lease Designation and Serial No NMSF-078771
		6.	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation Rosa Unit
1.	Type of Well Oil Well Gas Well X Other	8.	Well Name and No Rosa Unit 016D
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-30749
3.	Address and Telephone No. PO Box 640 Aztec, NM 87410-0640	10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1015' FSL & 1300' FWL 1980' FSL & 1980' FWL SEC 14 31N 6W	11.	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>FINAL CASING</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/17/09 THRU 7/20/09- DRILL 6 3/4" HOLE

7/21/09- TD 6 3/4" PROD HOLE @ 8275', 0800 HRS

7/22/09- RAN 215 JTS, 5-1/2", 17#, -N80, LTC, CSG SET @ 8275', FC @ 8236'

PRESSURE TEST LINES TO 3000 PSI. CEMENT 5.1/2" CSG.PUMP 20BBLS LGC-36 GEL/WATER SPACER 360sx (504 cu.ft.) of Fracem +0.8% Halad-9+0.1% CRF-3 + 5#sk Gilsonite+0.125#/sk Poly-e-Flake+0.15% HR-800 (Yield=1.4 ft/sk, Weight=13.1#/gal) 5.91 gal/sk 90 bbls cmt @ 13.1#, H2O. Displace w/ 198 bbls 200 psi. bump plug w/ 2400 psi. On 7/22/2009 @ 2054 HRS. floats held. RIG DOWN HOWSCO & RELEASE

NOTE: CASING TEST & TOC WILL BE REPORTED ON COMPLETION SUNDRY DRILLING RIG RELEASED ON 7/23/09 @ 0300 HRS

RCVD JUL 29 '09
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM Date 7/23/09

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date JUL 27 2009

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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