District I

1625 N French Dr., Hobbs, NM 88240

, **4**, 3

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

Department Oil Conservation Division 1220 South St. Francis Dr.

State of New Mexico

Energy Minerals and Natural Resources

Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

1220 S St Francis D1, Santa Fe, NM 87505 Pit, Closed-Loop System, Below-Grade Tank, or. Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the environment. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

Operator: ConocoPhillips Company	OGRID#: 217817
Address: PO Box 4289, Farmington, NM 87499	
Facility or well name: SAN JUAN 31-6 UNIT 4P	
API Number: 30-039-30319 OCD Permit Num	nber:
U/L or Qtr/Qtr: O(SW/SE) Section: 4 Township: 30N Range:	6W County: Rio Arriba
Center of Proposed Design: Latitude: 36.837885 °N Longitude:	107.464857 °W NAD: 1927 X 1983
Surface Owner: X Federal State Private Tribal Trust or Ind	lian Allotment
2	
X Pit: Subsection F or G of 19.15.17.11 NMAC	RCVD JUL 21'0
Temporary: X Drilling Workover	THE PARTY PARTY
Permanent Emergency Cavitation P&A	OIL CONS. DIV.
	HDPE PVC Other
X String-Reinforced	ቪቶ አ _ካ ኮ \$ ± ዓ.ተ
Liner Seams. X Welded X Factory Other Volume: 44	00 bbl Dimensions L 65' x W 45' x D 10'
notice of intent)	to activities which require prior approval of a permit or
Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE Liner Seams Welded Factory Other	HDPE PVD Other
4 Below-grade tank: Subsection I of 19.15 17.11 NMAC Volume: bbl Type of fluid:	
Tank Construction material	·
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and a	utomatic overflow shut-off
Visible sidewalls and liner Visible sidewalls only Other	
Liner Type: Thickness mil HDPE PVC Other	
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Envir	conmental Bureau office for consideration of approval
and the bank to be submitted to to be submitted.	comments a seas office for combination of approval.

6						
Fencing: Subsection D of 19.15.17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)						
Chain link six feet in height, two strands of bailed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, insti	iunon or chart	(11)				
Four foot height, four strands of barbed wire evenly spaced between one and four feet						
X Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top.						
7						
Netting: Subsection E of 19.15 17.11 NMAC (Applies to permanent pits and permanent open top tanks)						
Screen Netting Other						
Monthly inspections (If netting or screening is not physically feasible)						
8						
Signs: Subsection C of 19 15.17.11 NMAC		J				
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers						
X Signed in compliance with 19 15.3 103 NMAC						
9 Administrative Approvals and Exceptions:						
Justifications and/or demonstrations of equivalency are required. Please refer to 19 15.17 NMAC for guidance						
Please check a box if one or more of the following is requested, if not leave blank:		-				
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consi	deration of apr	proval				
(Fencing/BGT Liner)	• • • • • • • • • • • • • • • • • • • •					
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.						
Siting Criteria (regarding permitting): 19.15.17.10 NMAC						
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable						
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the						
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for		ŀ				
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.						
and and a street of the street	_	_				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	Yes	∐No				
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	_					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	Yes	□No				
lake (measured from the ordinary high-water mark).						
- Topographic map; Visual inspection (certification) of the proposed site		_ 1				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	∐No				
application.						
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	∐NA					
- Visual inspection (certification) of the proposed site, Aerial photo; Satellite image		_				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No				
(Applied to permanent pits)	NA					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image						
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	Yes	No				
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.		_				
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	∐No				
- Written confirmation or verification from the municipality; Written approval obtained from the municipality		j				
Within 500 feet of a wetland.	Yes	No				
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site						
Within the area overlying a subsurface mine.	Yes	□No				
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division					
Within an unstable area.	Yes	No				
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological						
Society; Topographic map						
Within a 100-year floodplain - FEMA map	Yes	∐No				

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criticia Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17 11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17 11 NMAC Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization -
Monitoring and Inspection Plan
Etosión Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17 13 NMAC
14 Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC

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16	IM 1 W 1 CON O 1 (10 15 17 12 D 1) 144 CO					
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Ste Instructions Please identify the facility of facilities for the disposal of liquids, drilling	el Tanks or Haut-off Bins Only: (1945 17.13.D NMAC) gfluids and drill cuttings. Use attachment if more than two fa	cilities				
are required.						
Disposal Facility Name.						
Disposal Facility Name:	Disposal Facility Permit #					
Will any of the proposed closed-loop system operations and associated activities Yes (If yes, please provide the information No	•	rvice and operations?				
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropri		,				
Re-vegetation Plan - based upon the appropriate requirements of Subse	•					
Site Reclamation Plan - based upon the appropraite requirements of Sul						
12						
Siting Criteria (Regarding on-site closure methods only: 19.15 17.10 NMA)	С					
Instructions. Each siting criteria requires a demonstration of compliance in the closure plan						
certain siting criteria may require administrative approval from the appropriate district office for consideration of approval - Justifications and/or demonstrations of equivalency are require		santa Fe Environmental Bureau office				
Ground water is less than 50 feet below the bottom of the buried waste.		Yes X No				
- NM Office of the State Engineer - iWATERS database search; USGS: Data obt	ained from nearby wells	N/A				
County of the co		Yes X No				
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obta		N/A				
•	med from fically world					
Ground water is more than 100 feet below the bottom of the buried waste.	Sout Community wells	X Yes No				
- NM Office of the State Engineer - iWATERS database search; USGS; Data obta	ined from hearby wells	∐N/A				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant (measured from the ordinary high-water mark)	cant watercourse or lakebed, sinkhole, or playa lake	Yes X No				
Topographic map; Visual inspection (certification) of the proposed site	•					
Within 300 feet from a permanent residence, school, hospital, institution, or church in	existence at the time of initial application.	Yes X No				
- Visual inspection (certification) of the proposed site; Aerial photo, satellite image						
		Yes X No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less th						
purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exis - NM Office of the State Engineer - iWATERS database, Visual inspection (certifi						
Within incorporated municipal boundaries or within a defined municipal fresh water w	· · · · · · · · · · · · · · · · · · ·	Yes X No				
pursuant to NMSA 1978, Section,3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obt	touned from the municipality	,				
Within 500 feet of a wetland	and from the monterpancy	Yes X No				
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual insp	pection (certification) of the proposed site					
Within the area overlying a subsurface mine	,	Yes X No				
- Written confiramtion or verification or map from the NM EMNRD-Mining and	Mineral Division					
Within an unstable area.	A LD LOCK NIM College Control	Yes X No				
 Engineering measures incorporated into the design, NM Bureau of Geology & N Topographic map 	lineral Resources, USGS; NM Geological Society;					
Within a 100-year floodplain.		Yes X No				
- FEMA map						
18						
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.	of the following items must bee attached to the closure	e plan. Please indicate,				
X Siting Criteria Compliance Demonstrations - based upon the appropriat	te requirements of 19.15.17.10 NMAC					
X Proof of Surface Owner Notice - based upon the appropriate requireme	•					
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC						
Construction/Design Plan of Temporary Pit (for in place burial of a dry	** -	9.15.17.11 NMAC				
X Protocols and Procedures - based upon the appropriate requirements of	19 15 17.13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate	te requirements of Subsection F of 19.15.17 13 NMAC					
X Waste Material Sampling Plan - based upon the appropriate requirement	ats of Subsection F of 19.15.17.13 NMAC					
X Disposal Facility Name and Permit Number (for liquids, drilling fluids	and drill cuttings or in case on-site closure standards car	nnot be achieved)				
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC						
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC						
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						

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19			t t
Operator Application			
	information submitted with this application is true, a		
Name (Print)	Ciystal Tafoya	Title	Regulatory Technician
Signature	Constal /alona	Date	7/20/09
e-mail address:	crystal.tafoya@conocophivips.com	Telephone:	505/326-9837
20	To 24 1 2 2 1 1 1 1 1 1 1 1		Magna Itti o (control o o
OCD Approval:	Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
OCD Representative	Signature:	ll	Approval Date: 7/29/09
T:41	Enviro Spec	OCD P	ui4 Nough au
Title:	- Enviro 15 pec	— OCD Peri	nit Number:
21	***************************************		
Closure Report (requ	uired within 60 days of closure completion):	Subsection K of 19 15 17 13 NMA	2
			ure activities and submitting the closure report. The closure
	submitted to the division within 60 days of the comp as been obtained and the closure activities have bec		es Please do not complete this section of the form until an
арргочей стоянте рит п	as been obtained and the closure detivines have bee	· —	a Completion Date
			e Completion Date:
22			
Closure Method:	<u></u>		
Waste Excavation	on and Removal On-site Closure Method	d Alternative Closure	Method Waste Removal (Closed-loop systems only)
If different from	approved plan, please explain		
23	<u> </u>		
	ding Waste Removal Closure For Closed-loop Sys	stems That Utilize Above G	round Steel Tanks or Haul-off Bins Only:
	ntify the facility or facilities for where the liquids,	drilling fluids and drill cutt	ings were disposed. Use attachment if more than two facilities
were utilized.			
Disposal Facility Nar			Permit Number:
Disposal Facility Nar			Permit Number.
	system operations and associated activities perform		of be used for future service and opeartions?
Yes (If yes, plea:	se demonstrate complilane to the items below)	No	
	ed areas which will not be used for future service an	ad operations:	
	n (Photo Documentation) and Cover Installation		
=	pplication Rates and Seeding Technique		
	- Transfer and Second Technique		
Closure Report A	ttochment Chacklist Instructions Fach of the	following items must be att.	ached to the closure report. Please indicate, by a check mark in
	cuments are attached.	jouowing nems musi be un	
Proof of Closus	re Notice (surface owner and division)		
Proof of Deed	Notice (required for on-site closure)		
Plot Plan (for o	on-site closures and temporary pits)		
Confirmation S	Sampling Analytical Results (if applicable)		
Waste Materia	l Sampling Analytical Results (if applicable)		
=	ity Name and Permit Number		
	g and Cover Installation		
=	Application Rates and Seeding Technique		
= -	on (Photo Documentation)		
On-site Closure		Longitude:	NAD 1927 1983
25	<u> </u>		
Operator Closure Co	ertification:		
I hereby certify that the	information and attachments submitted with this clo	-	e and complete to the best of my knowledge and belief. I also certify that
	th all applicable closure requirements and condition .		ctosure plan.
Name (Print):	<u></u>	Title.	
Signature.	·	Date:	
		T. 1 1	



New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 2-5, 8-10

Township: 30N

Range: 06W



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

basin Use County 64 16 4 Sec Tws Rng

Depth Depth Water

32 31N 06W

Y Well Water Column

SJ 00011

4081811*

Average Depth to Water: null feet

Minimum Depth: null feet

Maximum Depth: null feet

Record Count: 1

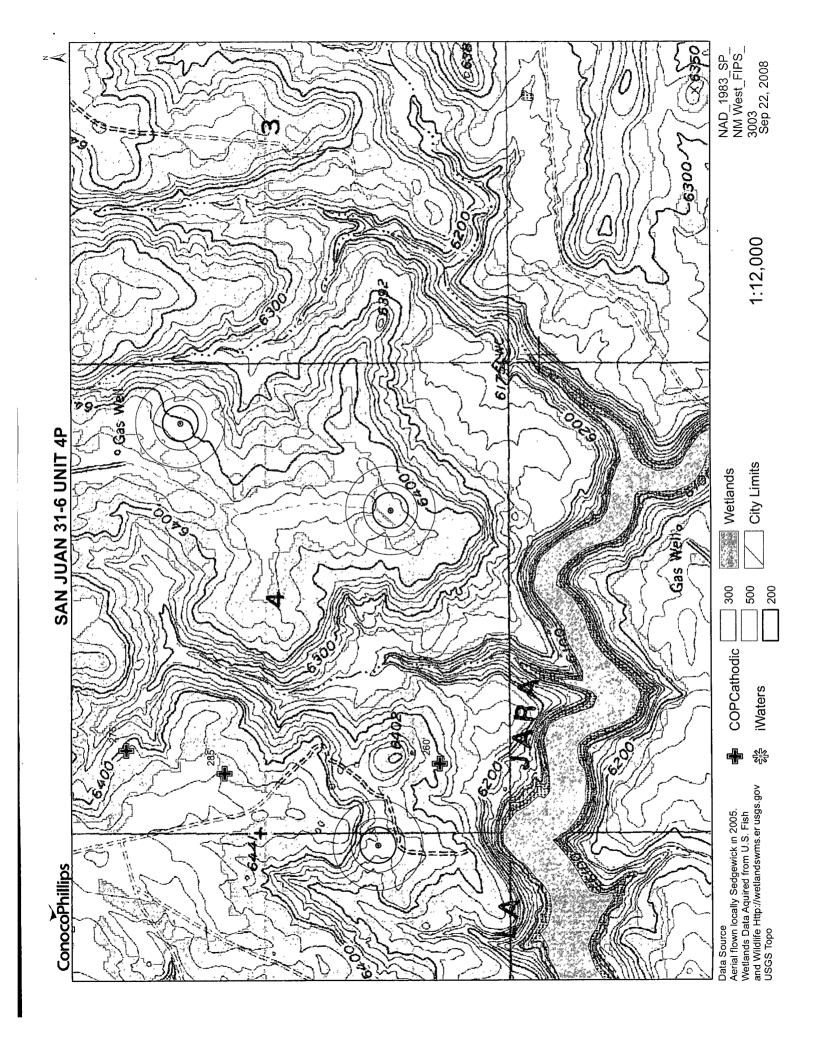
PLSS Search:

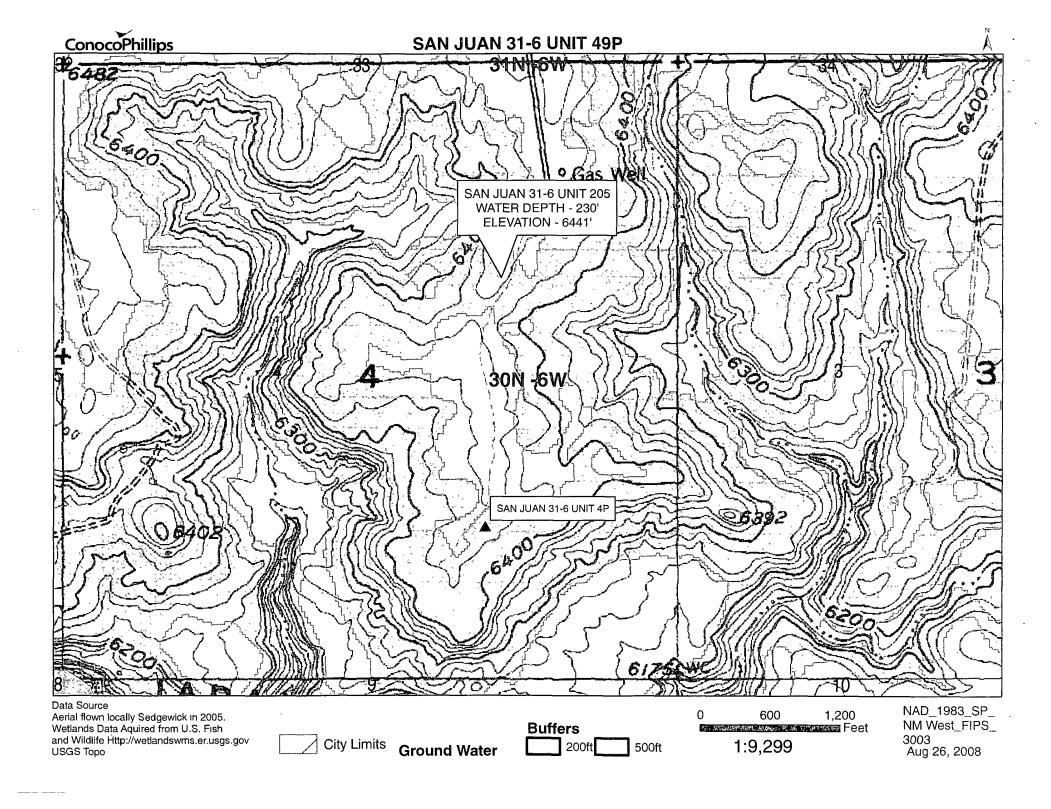
Section(s): 32-34

Township: 31N

Range: 06W

*UTM location was derived from PLSS - see Help





DATA SHEET FOR DEEP BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

(SUBMIT 2 COPIES TO OCD AZTEC OFFICE)

PPCO DESIGNATION: FM-518

PHILLIPS PETROLEUM COMPANY LOCATION: G 4-30-6 FARMINGTON. N.M. 87401 LEASE NUMBER: 650294 OPERATOR: PHILLIPS PETROLEUM COMPANY

(505) 599-3400

NAME OF WELL/S OR FIRELINE SERVED: (1) 31-6#205

(2) N/A

ELEVATION: NA

COMPLETION DATE: 09/09/91

TOTAL DEPTH: 380 FT.

LAND: FEE

CASING INFO.; SIZE: 8

TYPE: FVC

SIZE: 8 IN. TYPE: FVO DEPTH: 20 FT. CEMENT USED: NA

IF CEMENT OR BENTONITE PLUGS HAVE BEEN PLACED, SHOW DEPTHS & AMOUNTS:

FLUG DEPTH: NONE PLUG AMOUNT: NONE

WATER INFORMATION:

WATER DEPTH (FT): (1) 230 (2) -0-

WATER INFORMATION: NA

DEPTHS GAS ENCOUNTERED (FT): NA

TYPE AND AMOUNT OF COKE BREEZE USED:

COKE TYPE: METALLURGICAL COKE BREEZE

3725 LBS. COKE AMOUNT:

DEPTHS ANODES PLACED (FT):

230, 260, 270, 280, 300, 310, 320, 330, 340, 350

DEPTH VENT PIPE PLACED (FT): 380

VENT PIPE PERFORATIONS (FT): TOP 220 BOTTOM 380

REMARKS: -0-

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOG, WATER ANALYSIS & WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED ABANDONED WELLS ARE TO BE INCLUDED.

* - LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

NA-INFORMATION NOT AVAILABLE

FEB2 1 1992

OIL CON. DIV. DIST. 3

CC: CP FILE--FARMINGTON HOUSTON

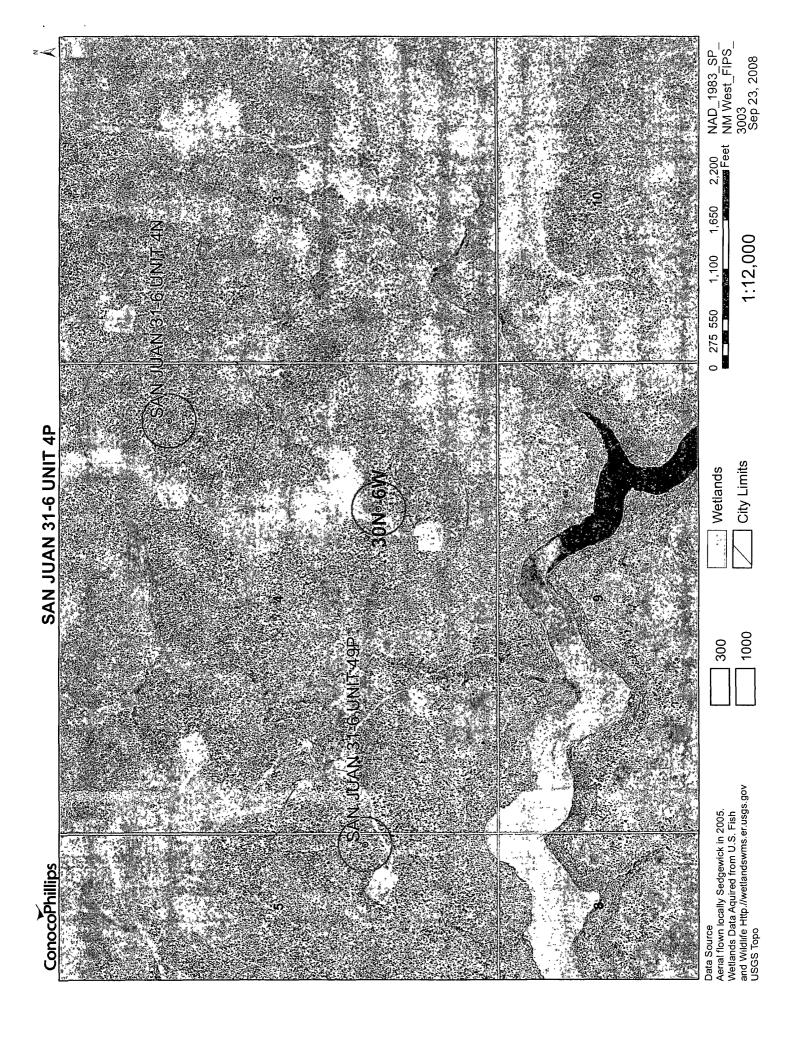
REPRODUCTION OF "OCD" FORM

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

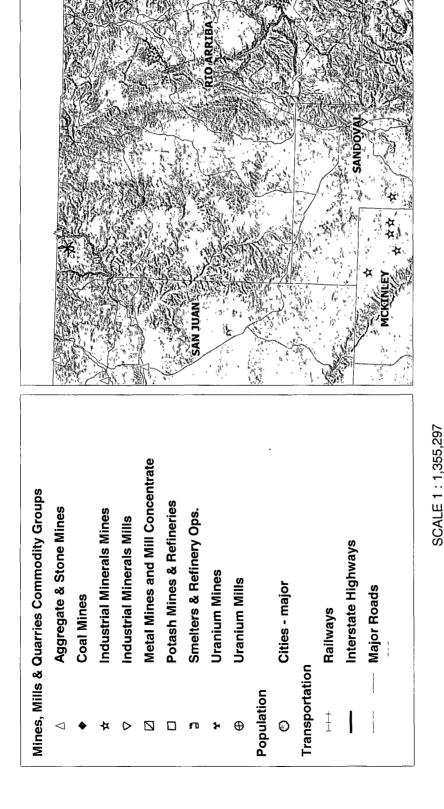
Bostsee :0-1

All deciences ares to from the owner boundaries of the foreston.

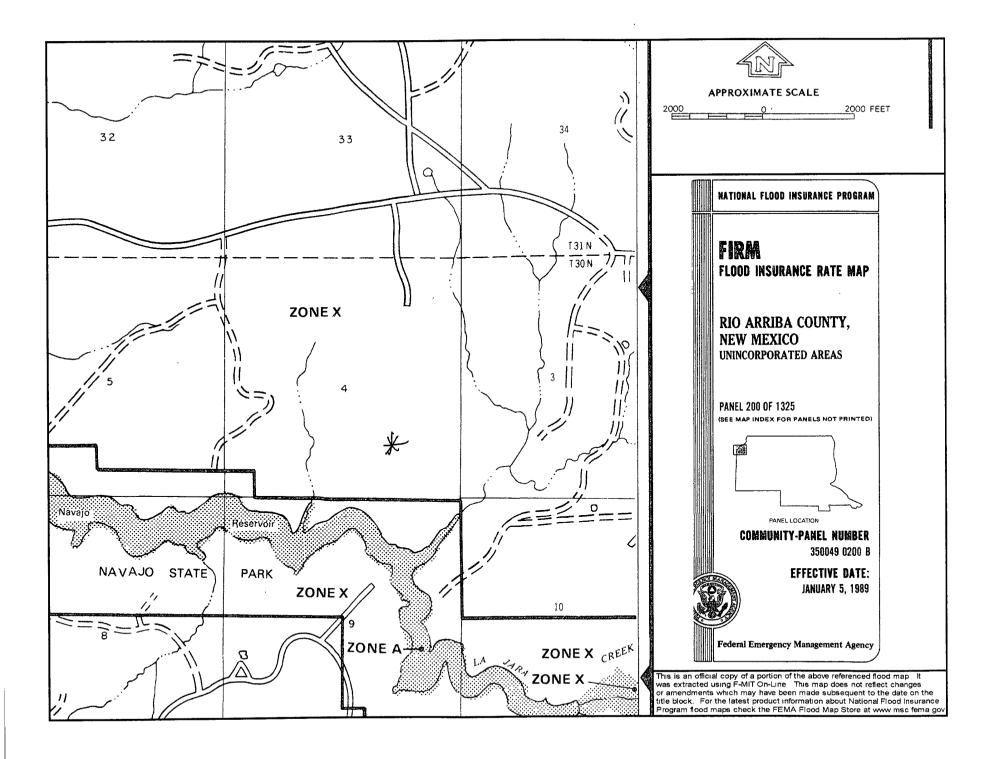
Operator	inn Oil Inn		Leese	ion Tues	22 6	SF-079012) . Aeli	Na. 205
Unit Letter	an Cil Inc	Township	Rene	jan Juan		nit		205
G	4	30 North	i	"est	County 31	o Arrib		
Actual Fastage Loc						O MITTO	a	
1690	144K Irdie Ira	orth line and	~	450 1001	from the	East	1100	_
Greend Laver Elev.	Fruitlar		Peol	Paci			Dedicated A	Ciecas:
) O 11 1		ted to the subject w	. 11	Basi			320.00	
2. If more the interest and 3. If more that dated by continuous Yes If answer in this form if	an one lease is d royalty). n one lease of dommunitization, to the lease of the le	dedicated to the weinifferent ownership is initization, force-pool aswer is "yes," type of the country and tract descriptions.	dedicated ing. etc?	to the well, he dation Unition before	zation	nterests of	ereof (bot	h as to works
No allowab forced-pool	le will be essigning, or otherwise)	ed to the well until all or until a non-standar	d unit, eli	have been cominating such	ons olidate interests	I hereby contained here	CERTIFICA	ATION a information and complete is included. Lie C.S.
			20C.	1450		Date harrist harrist sheep on h nate of under on is true of knowledge	22-88	Way Joseph Josep
230 000 0	1970 1400 1980	2310 2940 2000	1900	1000 100			ale C.	Edward



SAN JUAN 31-6 UNIT 4P MINES, MILLS & QUARRIES WEB MAP







Hydrogeological report for SAN JUAN 31-6 UNIT 4P

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 31-6 Unit 4P is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the San Juan 31-6 Unit 205 has an elevation of 6441' and groundwater depth of 230'. The subject well has an elevation of 6433' which is 7' less than the San Juan 31-6 Unit 205, therefore the groundwater depth is greater than 100'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

Tafoya, Crystal

From:

Tafova, Crystal

Sent:

Thursday, July 10, 2008 8:16 AM

To:

'mark_kelly@nm.blm.gov'

Subject:

OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

Cain 725S

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Canyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

EPNG A 1B

EPNG B 1M

Federal A 1E

Filan 5M

Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 9S

Hardie 4P

Hare 295

Heaton Com 100

Helms Federal 1G

Howell 12

Huerfanito Unit 103F

Huerfanito Unit 29S

Huerfanito Unit 39S

Huerfanito Unit 47S

Huerfanito Unit 50E

Huerfanito Unit 75E

Huerfanito Unit 83E

Huerfanito Unit 87E

Huerfanito Unit 90E

Huerfanito Unit 90M

Huerfanito Unit 98S

Huerfano Unit 108F

Huerfano Unit 282E

Huerfano unit 305

Huerfano unit 307

Huerfano Unit 554

Johnston Federal 24S

King 3

Lackey A Com 100S

Lambe 1C

Lambe 7S

Lively 8M

Lloyd A 100

Lloyd A 100S

Martin 100

McCord B 1F

McDurmitt Com 100S

McManus 13R

Mitchell 1S

Morris A 14

Newberry B 1N

Newsom B 503

Newsom B 8N

Pierce A 210S

Roelofs 1N

San Juan 27-4 Unit 132G

San Juan 27-4 Unit 132M

San Juan 27-4 Unit 139N

San Juan 27-4 Unit 140B

San Juan 27-4 Unit 141M

San Juan 27-4 Unit 147Y

San Juan 27-4 Unit 153B

San Juan 27-4 Unit 22M

San Juan 27-4 Unit 38P

San Juan 27-4 Unit 41N

San Juan 27-4 Unit 42N

San Juan 27-4 Unit 569N

San Juan 27-4 Unit 59N

San Juan 27-4 Unit 60M

San Juan 27-5 Unit 113F

San Juan 27-5 Unit 59N

San Juan 27-5 Unit 84N

San Juan 27-5 unit 901

San Juan 27-5 Unit 902

San Juan 27-5 Unit 903

San Juan 27-5 Unit 904

San Juan 27-5 Unit 905

San Juan 27-5 Unit 906

San Juan 27-5 Unit 907

San Juan 27-5 Unit 908

San Juan 27-5 Unit 909

San Juan 27-5 Unit 910

San Juan 27-5 Unit 912

San Juan 27-5 Unit 913

San Juan 27-5 Unit 914

San Juan 27-5 Unit 915

San Juan 27-5 Unit POW 916

San Juan 28-4 Unit 27M

San Juan 28-5 Unit 54F

San Juan 28-5 Unit 62E

San Juan 28-5 Unit 63M

San Juan 28-5 Unit 76N

San Juan 28-5 Unit 77N San Juan 28-6 Unit 113N San Juan 28-6 Unit 459S

San Juan 28-7 Unit 151E

San Juan 28-7 Unit 195P

San Juan 29-6 Unit 22N

San Juan 29-6 Unit 8M

San Juan 29-7 Unit 30N

San Juan 29-7 Unit 57E

San Juan 29-7 unit 587

San Juan 29-7 Unit 588

San Juan 29-7 unit 589

San Juan 29-7 Unit 60N

San Juan 29-7 unit 67M

San Juan 29-7 Unit 70M

San Juan 30-5 Unit 27F

San Juan 30-5 Unit 71F

San Juan 30-5 Unit 73N

San Juan 30-6 Unit 441S

San Juan 31-6 Unit 24F

San Juan 31-6 Unit 27M

San Juan 31-6 Unit 31P

San Juan 31-6 Unit 39M

San Juan 31-6 Unit 3M

San Juan 31-6 Unit 45N

San Juan 31-6 Unit 49P

San Juan 31-6 Unit 4N

San Juan 31-6 Unit 4P

San Juan 31-6 Unit 6F

San Juan 31-6 Unit 7M

San Juan 31-6 Unit 8N

San Juan 32-7 Unit 18M San Juan 32-7 Unit 19A

San Juan 32-7 Unit 71A

San Juan 32-7 Unit Com 20

San Juan 32-8 Unit 18N

San Juan 32-8 Unit 30M

San Juan 32-8 Unit 49M

Storey B LS 100

Storey B LS 100S

Sunray E 221S

Sunray G 2C

Vaughn 15N

Wood 3M

Wood 3N

Crystal L. Tafoya Regulatory Technician ConocoPhillips Company San Juan Business Unit

Phone: (505) 326-9837

Email: Crystal.Tafoya@conocophillips.com

DISTRICT I 1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease 4 Copies Fee Lease 3 Copies

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RECEIVED AMENDED REPORT.

STRUCT IV 220 S. St. Franci	s Dr., San	ta Fe, NM 8	7505					-xu Fill	2.海绵	JAMEN	DED I	REPOR
		,	WELL L	OCATIO	N AND A	CREAGE D	EDICA	TION PL	AT	DV Hel	*	
1 API	Number	O		Pool Code				Pool Nam	8	······································		
30-039-		317	7231	9/71599	9		DA	KOTA/MESA	VERDE	٠.	,	,
*Property Co	ode	,			*Property Name *Well Number					83		
31328					SAN JUAN 3	1-6 UNIT					4P	
'OGRID No					*Operat	or Name				0	Elevation	
217817				CO	NOCOPHILLI	PS COMPANY			}	. 6	433'	
					10 Surfac	e Location						
UL or lot no.	Section	Township	Range	Lot idn	Feet from th		line Fe	et from the	Best/Wes	rt line :	County	· , ,
0	4	30-N	,6-W		1280'	SOUTH		1655'	EAS	T	RIO I	IRRIBA
			11 Bott	om Hole	Location	If Different	From	Surface		: •	,	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th		line Fe	set from the	East/Ve		County	-
P Dedicated Acre	4	30-N	8-W		750°	SOUTH		1000' EAS			RIO A	RRIBA
	320 E/2	ILL BE	ASSIGNEI	то тні	s comple	TION UNTIL BEEN APPRO				EEN CO	NSOLI	DATEI
LOT 8		LOT 7		LOT 6		LOT 5		I hereby on the true and belief, and a working t land traited has a right to a contra a contra	complete to that this org siturant or using the prop- to drill this	the best of manistration en allowed with each bottom i wall at the war of suc	n pontains my knowl liber owns eral intere hole location is location in a miner re posting	d herein edge and at in the lon or pursuant at or agreemen
				DE DE				Signatur	onl	Os to	/ Beggi	2

SF-079012 Rhonda Rogers Printed Name LAT: 36'50.2727' N. LONG: 107'27.8551' W. NAD 1927 2828.00" LAT: 36.837885 N. LONG: 107.464857 W. NAD 1983 SURFACE 1655 SURPACE LAT: 36' 50.1648' N. LONG: 107'27.7203' W. NAD 1927 1000, LAT: 36.836420' N. LONG: 107.462610' W. NAD 1983 BOTTOM HOLE BOTTOM HOLE N 89' 49' 44" W

ConocoPhillips Company San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of COPC's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	-5 00
Chlorides	EPA 300.1	(1000)500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails COPC will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality) Source No. two (better quality) Purity 50 percent Purity 80 percent Germination 40 percent Germination 63 percent Percent PLS 50 percent Percent PLS 20 percent 5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS . 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.