District I 1625 N French Dr., Hobbs, NM 88240

District II 1301 W. Grand Ave , Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

3750					
	_	2	,-)	7	50

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the environment. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

Operator: ConocoPhillips Company	OGRID#: 217817
Address: PO Box 4289, Farmington, NM 87499	
Facility or well name: SAN JUAN 31-6 UNIT 49P	
API Number: 30-039-30476 O	DCD Permit Number:
U/L or Qtr/Qtr: I(NE/SE) Section: 5 Township: 30N	Range: 6W County: Rio Arriba
Center of Proposed Design: Latitude: 36.83834 °N	Longitude: 107.47771 °W NAD: 1927 X 1983
Surface Owner: X Federal State Private Trib	val Trust or Indian Allotment
X String-Reinforced	RCVD JUL 21 '05 OIL CONS. DIV. DIST. 3 X LLDPE
notice of intent	Orilling (Applies to activities which require prior approval of a permit or t) Other LLDPE HDPE PVD Other
4 Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, of the Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC	6-inch lift and automatic overflow shut-off er Other
Submittal of an exception request is required. Exceptions must be submitted to the	e Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15 17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of bailed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)									
Four foot height, four strands of barbed were evenly spaced between one and four feet X Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top.									
A) member i least specify 4 hogwitt tener with a single straid to our better the or top.		·····							
Netting: Subsection E of 19.15 17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)									
8									
Signs: Subsection C of 19.15.17.11 NMAC									
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers									
X Signed in compliance with 19.15.3.103 NMAC									
9 Administrative Approvals and Exceptions:	·								
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.									
Please check a box if one or more of the following is requested, if not leave blank:									
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consi (Fencing/BGT Liner)	deration of ap	proval.							
Exception(s). Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.									
10									
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.									
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No							
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	No							
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No							
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA								
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image									
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pus)	Yes	∐No							
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image									
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No							
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.									
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	No							
- Written confurmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland.	Yes	No							
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine.	Yes	No							
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division Within an unstable area		— ∏No							
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes								
Within a 100-year floodplain - FEMA map	Yes	No							

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15.17 9 NMAC
Instructions: Each of the following items must be attached to the application—Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12 Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15 17.10 NMAC
Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19 15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monttoring and Inspection Plan
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19 15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19 15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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16									
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two are required.	C) vo facilities								
Disposal Facility Name. Disposal Facility Permit #.									
Disposal Facility Name. Disposal Facility Permit #									
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information No									
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15 17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC									
17									
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 10 NMAC for guidance.	the Santa Fe Environmental Bureau office								
Ground water is less than 50 feet below the bottom of the buried waste	Yes X No								
- NM Office of the State Engineer - iWATERS database search, USGS. Data obtained from nearby wells	∐N/A								
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes X No								
- NM Office of the State Engineer - iWATERS database search, USGS; Data obtained from nearby wells	N/A								
Ground water is more than 100 feet below the bottom of the buried waste.	X Yes No								
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	N/A								
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes XNo								
- Topographic map; Visual inspection (certification) of the proposed site									
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site; Aerial photo; satellite image									
Within 500 horizontal feet of a private, domestic fiesh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted									
pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality, Written approval obtained from the municipality									
Withm 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the proposed site	Yes X No								
Within the area overlying a subsurface mine.	Yes X No								
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division	Yes X No								
Within an unstable area. - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society; Topographic map	I les A No								
Within a 100-year floodplain FEMA map	Yes X No								
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the closure was the box, that the documents are attached.	osure plan. Please indicate,								
X Sting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC									
X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	ļ								
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17 11 NMAC									
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements	of 19.15.17.11 NMAC								
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC									
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMA	AC								
X Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC									
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards	s cannot be achieved)								
X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15 17.13 NMAC									
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC									

Form C-144 Oil Conservation Division Page 4 of 5

Operator Application	Contification					
Operator Application I hereby certify that the in			s true, accurat	e and complete to the	pest of my knowledge and belief.	
Name (Print):		Crystal Tafoya		Title	Regulatory Technician	
Signature	/	to Talon	a_	Date [.]	7/20/09	
e-mail address:	crystal	tafoya@conocophinps/co	<u>m</u>	Telephone .	505-326-9837	
20	<u> </u>					•
OCD Approval:	Permit Applic	cation (including closure p	olan) [_]	Closure Plan (only)	OCD Conditions (see attack	,
OCD Representative	Signature:	83-16 B	ell_		Approval Date:	7/29/09
Title:	Milio	(spec		OCD Perm	it Number:	
	VO110	' <i>J</i>				
Instructions Operators a report is required to be si	re required to abmitted to the	• • • • • • • • • • • • • • • • • • • •	plan prior to i se completson	mplementing any closu of the closure activitie: pleted	re activities and submutting the clo Please do not complete this secti Completion Date:	
22 Closure Method:		-			4	
Waste Excavation	n and Removal	On-site Closure	Method [Alternative Closure	Method Waste Removal (C	losed-loop systems only)
If different from a	approved plan,	please explain.	*			
23						
Closure Report Regardi					ound Steel Tanks or Haul-off Bin	
Instructions: Please iden were utilized.	tify the facility	or facilities for where the l	iquids, drillin	g fluids and drill cutti	igs were disposed. Use attachmen	t if more than two facilities
Disposal Facility Nam	ie			Disposal Facility	Permit Number	
Disposal Facility Nam				Disposal Facility		
		ons and associated activities	performed on	or in areas that will no	t be used for future service and ope	eartions?
Yes (If yes, please	e demonstrate	complilane to the items below	w) 🔲	No		
Required for impacted	l areas which v	vill not be used for future ser	vice and oper	rations:		
Site Reclamation	,					
Soil Backfilling a		and Seeding Technique			•	
Re-vegetation Ap	prication Kates	and Seeding Technique				11. 5.4
24 Closure Report At	tachment Ch	ecklist: Instructions: Each	of the follow	ring items must be atta	ched to the closure report. Please	indicate, by a check mark in
the box, that the docu	iments are atta	ched.				
1 🖃	,	ace owner and division)				
ı =	•	ed for on-site closure)				
		and temporary pits)	->			
		vtical Results (if applicable				
l ==		alytical Results (if applicate	uie)			
Disposal Facilit Soil Backfilling	-					
		stallation tes and Seeding Techniqu	e			
Site Reclamation			-			
On-site Closure	•	Latitude:		Longitude:	NAD ·	1927 1983
25						
Operator Closure Cell I hereby certify that the u	nformation and	l attachments submitted with closure requirements and c				wledge and belief. I also certify that
Name (Print).				Title:	•	
Signature:				Date:		
e-mail address:				Telephone:		



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

	(qua	arte	rs a	re s	smalle	est to I	argest)	(NAD83 UTN	1 in meters)		(In feet)	
									78 J. I	Depth E)epth/\	Vater :
POD Number	County	64	16	4	Sec	'Tws	Rng		Y Y	Welly	VaterC	olumn
SJ 00040	Rio Arriba	3	2	3	28	30N	06W	279427	4073418	420		
SJ 00041	Rio Arriba	3	2	3	28	30N	06W	279427	4073418	349		
SJ 00741	Rio Arriba	3	2	4	17	30N	06W	278707	4076656	2038	300	1738
Record Count: 3								,	Average Dept	th to Wat	er: 300 f	eet

Minimum Depth: 300 feet Maximum Depth: 300 feet



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

G Q Q Depth Depth Water POD•Number County 64:16-4 Sec Tws Rhg:⊮z X X Well/WaterColumn

SJ 00011

·Rio Arriba

32 31N 06W 278321

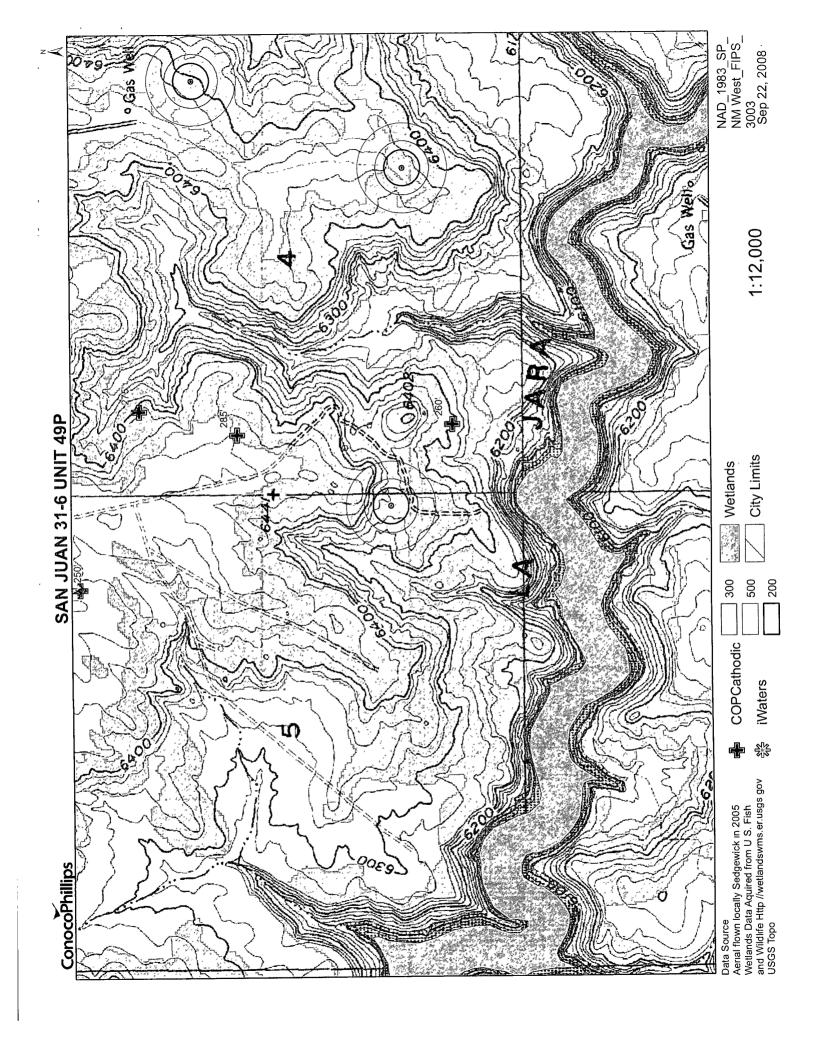
4081811 610

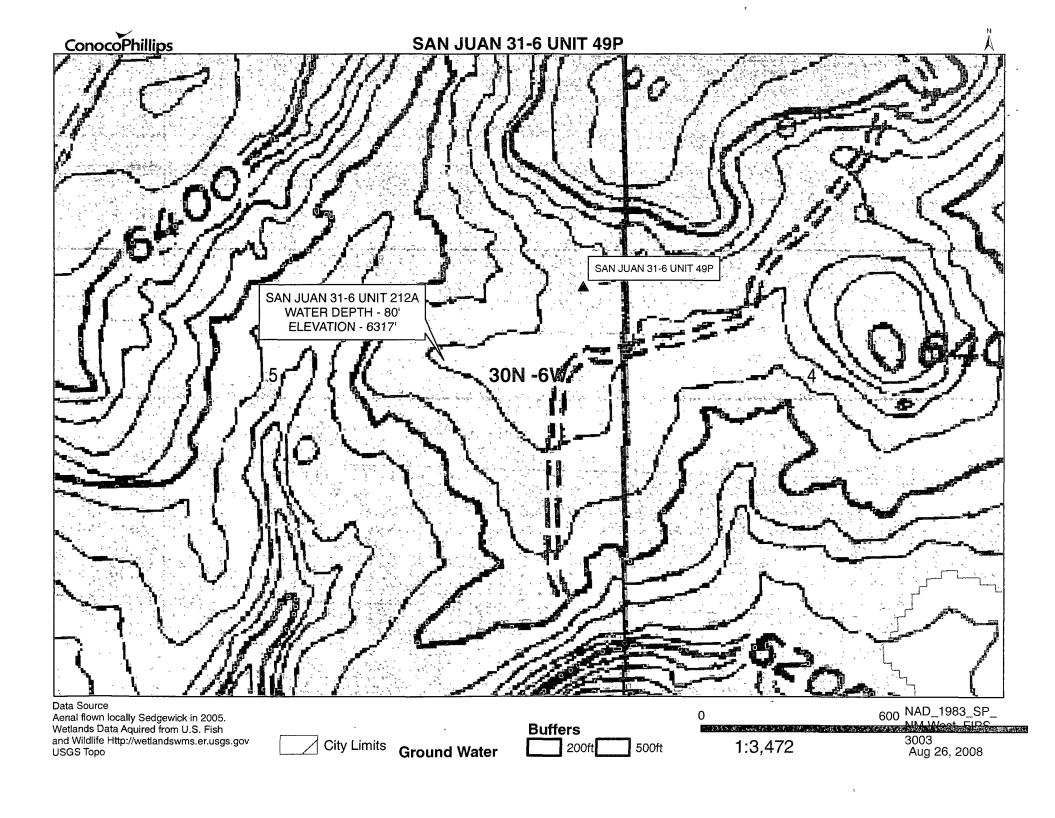
Record Count: 1

Average Depth to Water: null feet

Minimum Depth: null feet

Maximum Depth: null feet





OCD CATHODIC PROTECTION DEEPWELL GROUNDBED REPORT DATA SHEET: NORTHWESTERN NEW MEXICO

OPERATOR: ConocoPhillips CO. FARMINGTON, NM 87401

SUBMIT 2 COPIES TO O.C.D. AZTEC OFFICE PHONE: 599-3400 LOCATION INFORMATION 3003927812 API Number 31-6 212A P-5-30-6 6/27/2005 WELL NAME OR PIPELINE SERVED: INSTALLATION DATE LEGAL LOCATION FM-0888 N/A PPCO RECTIFIER NO: ADDITIONAL WELLS: **FEDERAL** NMNM03404 TYPE OF LEASE. LEASE NUMBER: eround bed information TOTAL DEPTIL 300 **PVC CASING DEPTH** CASING MANIETER: TYPE OF CASING: CASING CEMENTED: 170 290 BOTTOM ANODE DEPTH TOP ANDLE BEPTIL 170,180,210,220,230,240,250,260,270,280,290 ANODE DEPTHS: 2600# AMOUNT OF COXE WATER INFORMATION WATER DEPTH (1) WATER DEPTH [2] **GAS DEPTH CEMENT PLUGS:** OTHER INFORMATION 170 300 TOP OF VENT PERFORATIONS: VENT PIPE DEPTH REMARKS: START UP ON 7-19-05, STATIC READ -.755

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOGS, WATER ANALYSIS, AND WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED UNABANDONED WELLS ARE TO BE INCLUDED.

*- LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

Tuesday, January

Form 3160-4 (August 1999)

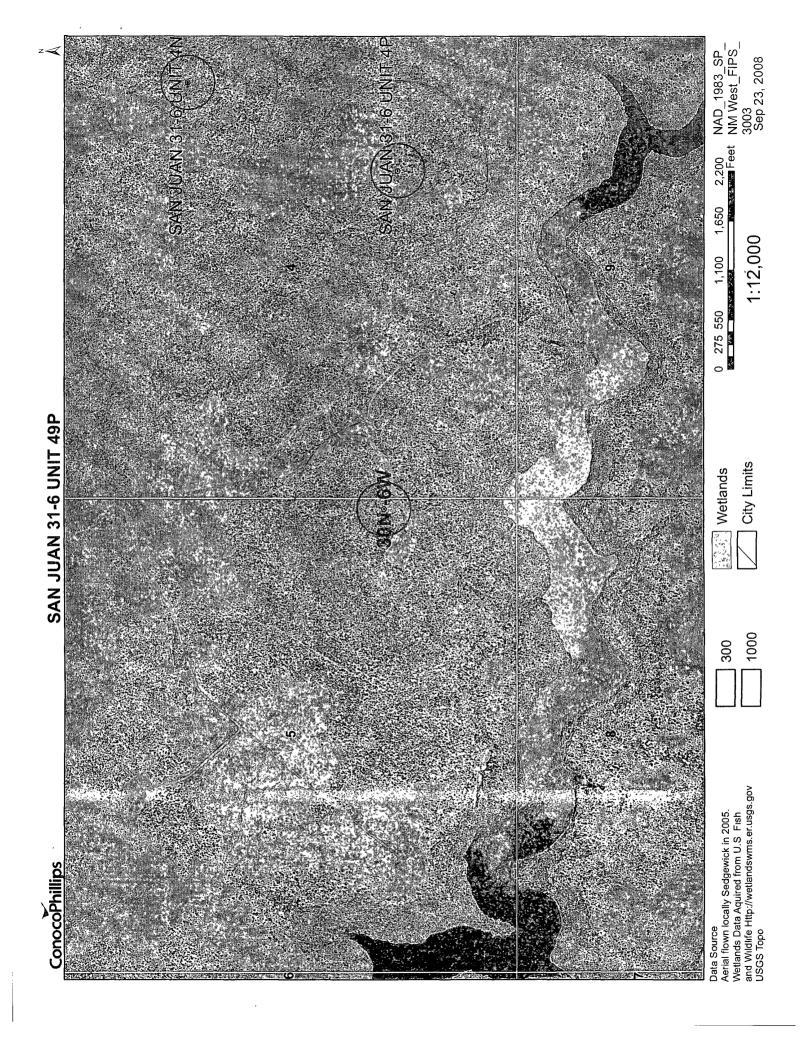
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

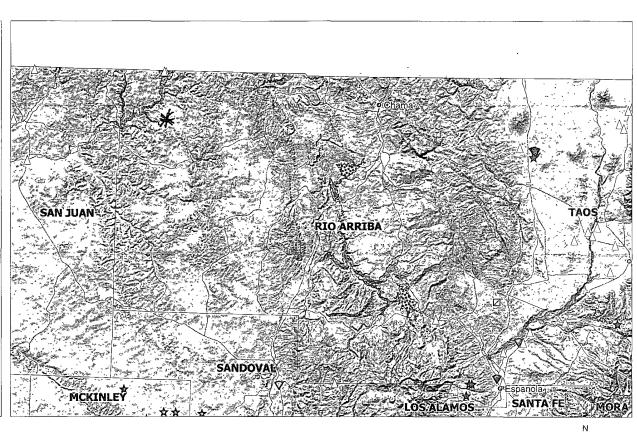
	WELL	COMP	LETION	OR RE	COMP	LETIC	ON RE	PORT	AND LO	G			ease Serial VMNM034		
la. Type	_	Oil Wel	_		☐ Dry		Other. C					6. If	Indian, Al	lottee o	or Tribe Name
b. Турс	b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other										Resvr.	7. U	nit or CA /	Agreen 21C	nent Name and No.
2. Name of Operator Contact: JUANITA FARRELL CONOCOPHILLIPS COMPANY E-Mail: juanita.r.farrell@conocophillips.com											8. L	ease Name SAN JUAN	and W 31-6	ell No. 212A	
3. Addres	SS POBOX HOUSTO	X 2197 W ON, TX 7					3a. F Ph:	hone N 505.59	lo. (include ai 9.3419	ea code)	9. A	PI Well No		39-27812-00-51
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, or Exp.															
At surface SESE 1311FSL 610FEL 11. Sec., T., R., M., or Block and S											Block and Survey				
At top prod interval reported below or Area Sec 5 T30N R6W Me												13. State			
At total	al depth		116 7)-4- T D	Dan-lot			6 D	6 1.1				IO ARRIE		NM
09/11				Date T.D. 0/07/200				🗆 D &	e Completed : A ⊠ Re 1/2004	ady to P	rođ.	17. i	levations (63	DF, K. 17 GL	B, RT, GL)*
18. Total		MD TVD	3292 3 2 92	١ ١	19. Plug			MD TVD	3291 3291		20. Dep	th Bri	ige Plug So		MD TVD
21. Type MUDI	Electric & Ot _OG	ther Mecha	nnical Logs I	tun (Subi	nit copy o	of each)			22	Was I	well cored DST run? tional Sur		🛛 No	Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing	and Liner Red	cord (Rep	ort all string	s set in w	ell)				······································						
Hole Size	Size/0	Grade	Wt. (#/fl.)	Top (ME		ottom MD)	Stage Co Dep		No. of SI Type of C		Slurry (BB		Cement 7	Гор*	Amount Pulled
12.25		625 H-40	32.3	+	0	243			ļ	150				0	11
8.75		.000 J-55	20.0		0	2975			 	485				0	50
6.25	5.	.500 J-55	15.5	 2	931	3292				0					
	 	····		 			 -		 		 				
24. Tubin	g Record														
Size	Depth Set (1		acker Depth	(MD)	Size	Depti	h Set (MI)) <u>P</u>	acker Depth	MD)	Size	De	oth Set (MI	<u>D</u>	Packer Depth (MD)
2.375 25. Produc	mg Intervals	3230				126	Perforation	nn Reco	ord			<u> </u>			
	Cormation	————	Тор		Bottom	120.			Interval		Size	TN	o. Holes	<u> </u>	Perf. Status
	RUITLAND	COAL		3014	31:	50		oratea	3014 TO 3	150	0.75			OPE	
B)															
C)												_ _			
D)	7												<i></i>	L	
27. Acid, F	racture, Trea Depth Interv		nent Squeez	e, Etc.				۸.	nount and Ty	ne of M	aterial				
	Dopus Interv								nount and xy	pe or ivi	ateriai	~			
28 Produc	tion - Interval														
Date First	Test	Hours	Test	Oil	Gas	W	Vater	Oil Gr	avity	Gas		Production	n Method		
roduced 10/11/2004	Date 10/08/2004	Tested 1	Production	BBL 0.0	MCF 970		BL 0.0	Corr, A		Gravity			GAS	PUMPII	NG UNIT
Choke	Tbg. Press.	Csg	24 Hr.	Oil	Gas	- lu	Vater	Gas O	ıl	Well Sta	itus		0,10		
Bize 2	Flwg Sl	Press 10.0	Rate	BBL	MCF 232		BL O	Ratio		6	SI				
28a. Produc	ction - Interva			L			·			<u> </u>					
Date First	Test	Hours	Test	Oil	Gas		/ater	Oil Gr		Gas	1	roductio	n Method		
roduced	Date	Tested	Production	BBL	MCF	В	BL	Corr A	AI'I	Gravity					
Choke ize	Thg. Press Flwg	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF		ater BL	Gos.Oi Ratio	1	Well Sta	tus				
	SI	L	حسا ا		L	1		1		1					

⁽See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #50701 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



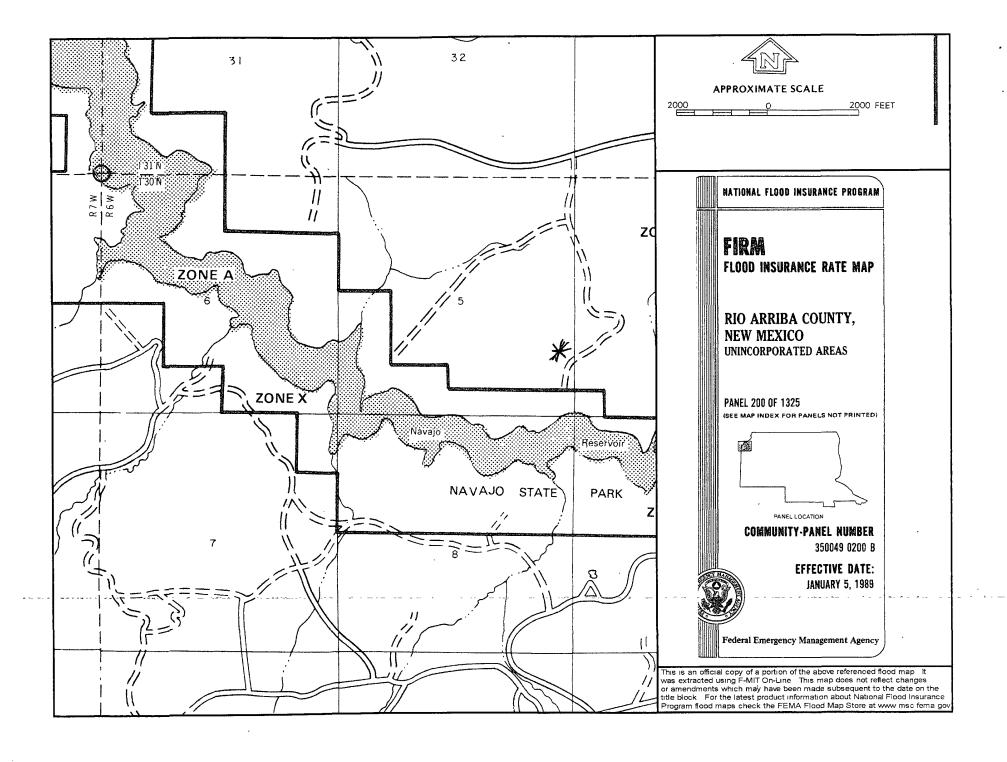
SAN JUAN 31-6 UNIT 49P

Mines, Mills & Quarries Commodity Groups **Aggregate & Stone Mines Coal Mines Industrial Minerals Mines Industrial Minerals Mills Metal Mines and Mill Concentrate Potash Mines & Refineries** Smelters & Refinery Ops. **Uranium Mines Uranium Mills Population** 0 Cities - major Transportation Railways **Interstate Highways Major Roads**









Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 31-6 Unit 49P is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the San Juan 31-6 Unit 212A has an elevation of 6317' and groundwater depth of 80'. The subject well has an elevation of 6350' which is greater than the San Juan 31-6 Unit 212A, therefore the groundwater depth is greater than 100'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

Hydrogeological report for San Juan 31-6 Unit 49P

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Thursday, July 10, 2008 8:16 AM

To:

'mark_kelly@nm.blm.gov'

Subject:

OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

Cain 725S

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Canyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

EPNG A 1B

EPNG B 1M

Federal A 1E

Filan 5M

Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 9S

Hardie 4P

Hare 295

Heaton Com 100

Helms Federal 1G

Howell 12

Huerfanito Unit 103F

Huerfanito Unit 29S

Huerfanito Unit 39S

Huerfanito Unit 47S

Huerfanito Unit 50E

Huerfanito Unit 75E

Huerfanito Unit 83E

Huerfanito Unit 87E

Huerfanito Unit 90E

Huerfanito Unit 90M

Huerfanito Unit 98S

Huerfano Unit 108F

Huerfano Unit 282E

Huerfano unit 305

Huerfano unit 307

Huerfano Unit 554

Johnston Federal 24S

King 3

Lackey A Com 100S

Lambe 1C

Lambe 7S

Lively 8M

Llovd A 100

Lloyd A 100S

Martin 100

McCord B 1F

McDurmitt Com 100S

McManus 13R

Mitchell 1S

Morris A 14

Newberry B 1N

Newsom B 503

Newsom B 8N

Pierce A 210S

Roelofs 1N

San Juan 27-4 Unit 132G

San Juan 27-4 Unit 132M

San Juan 27-4 Unit 139N

San Juan 27-4 Unit 140B

San Juan 27-4 Unit 141M

San Juan 27-4 Unit 147Y

San Juan 27-4 Unit 153B

San Juan 27-4 Unit 22M

San Juan 27-4 Unit 38P

San Juan 27-4 Unit 41N

San Juan 27-4 Unit 42N

San Juan 27-4 Unit 569N

San Juan 27-4 Unit 59N

San Juan 27-4 Unit 60M

San Juan 27-5 Unit 113F

San Juan 27-5 Unit 59N

San Juan 27-5 Unit 84N

San Juan 27-5 unit 901

San Juan 27-5 Unit 902

San Juan 27-5 Unit 903

San Juan 27-5 Unit 904

San Juan 27-5 Unit 905

San Juan 27-5 Unit 906

San Juan 27-5 Unit 907

San Juan 27-5 Unit 908

San Juan 27-5 Unit 909

San Juan 27-5 Unit 910

San Juan 27-5 Unit 912 San Juan 27-5 Unit 913

San Juan 27-5 Unit 914

San Juan 27-5 Unit 915

San Juan 27-5 Unit POW 916

San Juan 28-4 Unit 27M

San Juan 28-5 Unit 54F

San Juan 28-5 Unit 62E

San Juan 28-5 Unit 63M

San Juan 28-5 Unit 76N

San Juan 28-5 Unit 77N

San Juan 28-6 Unit 113N

DISTRICT I 1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 West Crand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department, Form C-102

gy, Minerals & Natural Resources Department, Revised October 12, 2005

OIL CONSERVATION DIVISION Submit to Appropriate District Office 1220 South St. Francis Dr. Santa Fe, NM 87505

FEB 0 5 2008

State Lease - 4 Copies Fee Lease - 3 Copies

Bureau of Land Management AMENDED REPORT Farmington Field Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 30-039- 30476	⁹ Pool Code 71599/72319	PPool Name Basin DAKOTA/MESAV	Pool Name PA/MESAVERDE, Blanco					
Property Code	⁶ Property Name							
31328	SAN JUAN 31-6 UNIT							
CGRID No.	⁸ Operator Name							
217817	CONOCOPHILLIPS COMPANY							
	10 0	a I anation						

Surface Location UL or lot no. North/South line Feet from the East/West line Section Township Range Lot Idn Feet from the County RIO ARRIBA SOUTH EAST 5 30-N 6-W 1460' 145'

> ¹¹ Rottom Hole Location If Different From Surface

			2000		2000011				
VL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	5	30-N	6-₩		2125'	SOUTH	710'	EAST	RIO ARRIBA
19 Dedicated Acres			18 Joint or	Infill	14 Consolidation C	ode	¹⁸ Order No.		
31	9.67 E/2	?							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

16	OR A NON-S	TANDARD UNIT HAS B	EEN APPROVED BY	THE DIVISION
				OPERATOR CERTIFICATION
LOT 8	LOT-7	LOT 6	LOT 5	I hereby certify that the information contained herein is true and compilete to the best of my knowledge and belief, and that this organization either owne a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of ruch a mineral or a working interest, or to a voluntary posting agreement or a compulsory pooking order herstofore entered by the division.
		USA NM-03404		Jamie Goodwin 02/04/2008 Printed Name
		5 ———		18 CUDVEYOR CERTIFICATION
		BOTTOM HOLE LAT: 36'50.4091' N. LONG: 107'28.7423' W. NAD 1927	Bottom Hole 710'	I hereby certify that the well location shown on this plat was plotted from field noise of actual energy made by me or under my supervision, and that the same is true and correct to the best of my bolisf.
	,	LAT: 36.840157 N. LONG: 107.479843 W. NAD 1983	NO 145' Surface of	Date of Survey
	SURFACE LAT: 3650.3004' N LONG: 10728.6626' NAD 1927		1460' N O	Signature and Set of Rosemonial Surveyor.
	LAT: 36.838340 N. LONG: 107.477710 NAD 1983	W	0 01 00° H 2640.0° H 26.2°	Certificate Number 15703

ConocoPhillips Company San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- · Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of COPC's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	(1000/ \$ 00

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails COPC will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.