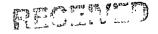
UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT



JUL 2 7 2009

BUREAU OF LAND MANAGEMENT		
Sundry Notices and Reports on Wells		Bureau of Land Managem Farmington Field Office
	5.	Lease Number
		SF-079520-A
Type of Well	6.	If Indian, All. or
GAS		Tribe Name
	7.	Unit Agreement Name
Name of Operator	7.	Unit Agreement Name San Juan 28-5 Unit
BURLINGTON		San Juan 20-3 Omt
RESCURCES OIL & GAS COMPANY LP		
	- 8.	Well Name & Number
Address & Phone No. of Operator		San Juan 28-5 Unit 78N
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
	-	20 020 20269
Location of Well, Footage, Sec., T, R, M		30-039-30368
	10.	Field and Pool
Surface: Unit F (SENW), 2640' FNL & 2075' FWL, Section 25, T28N, R5W, NMPM		Blanco MV / Basin DK
Bottomhole: Unit E (SWNW), 2080' FNL & 710' FWL, Section 25, T28N, R5W	11.	County and State Rio Arriba, NM
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O	THER D	ATA
Type of Submission Type of Action Notice of Intent Abandonment Change of Plans	Х	Other – Casing Report
Recompletion New Construction		
X Subsequent Report Plugging Non-Routine Fracturing		RCVD JUL 29'09
Casing Repair Water Shut off		OIL CONS. DIV.
Final Abandonment Altering Casing Conversion to Injection		NST. 3
. Describe Proposed or Completed Operations		
712/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 5188' - Inter TD reached 7/18/09. Circ. hol to 6179' w/ DV tool @ 3413'. 07/19/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Premium lite cmt w/ 3% CACL, .4% FL-52, .25pps celloflake, 5pps LCM-1, 8% bentonite, .4% SMS. Lead to w/ 8% bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 120sx (165pps celloflake, .2% FL-52. Drop plug & displaced w/ 80bbls FW & 134bbls MW. Bump plug. Plug do bl & circ. 35bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavent w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 460sx (9 ntonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 13 bl. Circ. 45bbls cmt to surface. Plug down @ 00:25hrs on 7/20/09. RD cmt. WOC. /20/2009 RIH w/ 6 1/4" bit. Drill out DV tool @ 3413'. PT 7" csg to 1500#/30min @ 11:15hrs on 7/20/0 to 8368' (TD) TD reached 7/22/09. Circ. hole & RIH w/ 204 jts total. 126jts, 4 1/2", 11.6#, L-80 LT&6 (28 8366'. 07/24/09 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 10sx (30cf-5bbl lloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 250sx (495cf-88bbls) Premium lite cmt w/ .36 (25 pps LCM-1). Drop plug & displaced w/ 130bbls FW. Bump plug. Plug down @ 08:35hrs on 7/24/09.	umped so d w/ 170s 66cf-30bb wn @ 19: nger 20sx 80cf-174l 5bbls FW 09. Test_ C and 78j s) Premiu % CD-32,	avenger 20sx (60cf-11bbls) ax (362cf-64bbls) Premium lite lls) Type III cmt w/ 1% CACL, 00hrs on 7/19/09. Open DV (60cf-11bbls) Premium lite llte llte llte llte llte llte llte
ORR @ 03:00hrs on 7/25/09. Will be conducted by Completion Rig. Results & TOC will appear on next report.		
PD/ROW		
. I hereby certify that the foregoing is true and correct.		
	achnicis	n Data 07/27/2000
gned Crystal Tafoya Title Regulatory T	ecinnera.	<u>n</u> Date <u>07/27/2009</u>
y V		(COETTED FOR RE CORI
his space for Federal or State Office use)		• -
PPROVED BYTitle	I	Date <u>JUL 2 8 2009</u>
ONDITION OF APPROVAL, if any: 2.18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any person to the description of	_	
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	F	ARMINGTON FIELD OFFIC