

<div style="font-size: small;">Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505</div>		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
						1. WELL API NO. 30-045-34706				
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Wilmuth				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 100S <div style="text-align: right; font-weight: bold;">RCVD JUL 7 '09</div>				
8. Name of Operator Burlington Resource Oil Gas company LP						9. OGRID 14538 <div style="text-align: right; font-weight: bold;">DIST. 3</div>				
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat Basin Fruitland Coal				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	26	31N	11W		1745	S	2510	W	San Juan
BH:										
13. Date Spudded 5/7/09	14. Date T.D. Reached 5/10/09	15. Date Rig Released 5/11/09		16. Date Completed (Ready to Produce) 6/18/09			17. Elevations (DF and RKB, RT, GR, etc.) GR-5712' KB-5728'			
18. Total Measured Depth of Well 2548'		19. Plug Back Measured Depth 2490'		20. Was Directional Survey Made? no			21. Type Electric and Other Logs Run GR/CCL/CBL <i>CNL</i>			
22. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal 2102'-2312'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
7"		20#		189'		8 3/4"		68sx(80cf) Surface		2bbl
4 1/2"		10.5#		2537'		6 1/4"		271sx(498cf) Surface		17bbl
24. LINER RECORD										25. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 3/8", 4.7#, J-55	2307'				
26. Perforation record (interval, size, and number) LFC @ 3 SPF w/ .42" 2287-2290 LFC @ 2 SPF w/ .42" 2296-2312 For 32 holes UFC @ 3 SPF w/ .42" 2102-2108 & 2154-2162' For 42 holes For a total of 74 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2287-2312 Acidized w/ 500gal 10% formic acid. Frac w/ 4000gal 25# X-link w/ 20192gal 25# linear 75% N2 & 20554# 20/40 Brady sand & 37423# 16/30 Brady sand. Used 829700 scf N2 2102-2162 Acidized w/ 500gal 10% formic acid. Frac w/ 4000gal 25# X-link w/ 16370gal 25# 70% N2 w/ 17480# 20/40 Brady sand & 37650# 16/30 Brady sand w/ 644600 scf N2					
28. PRODUCTION										
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
6/17/09	1	1/2"			52 MCF/H	Trace				
Flow Tubing Press. FTP-190	Casing Pressure SI-345	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1245 MCF/D	Water - Bbl. Trace	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.						30. Test Witnessed By				
31. List Attachments This is a stand alone Fruitland Coal Well.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>[Signature]</i>		Printed Name		Kelly Jeffery	Title	Regulatory Technician	Date 7-6-09			
E-mail Address <i>kelly.r.jeffery@conocophillips.com</i>										

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completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 850'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 963'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1910'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2329'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House '	T. Leadville
T. Queen	T. Silurian	T. Menefee '	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout '	T. Elbert
T. San Andres	T. Simpson	T. Mancos '	T. McCracken
T. Glorieta	T. McKee	T. Gallup '	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn '	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota '	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology