Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

Lease	Serial No.	
NMN	IM109396	ì

SUNDRY Do not use th abandoned we	6. If India	M109396 an, Allottee or Tribe Name		
SUBMIT IN TRI	7. If Unit	or CA/Agreement, Name and/or N		
Type of Well ☐ Gas Well ☑ Otl	GILLE	ame and No SPIE COM 1		
2 Name of Operator DUGAN PRODUCTION COR	nagement 9. APTW d Office 30-04	ell No. 5-34930-00-X1		
3a Address FARMINGTON, NM 87499		3b. Phone No. (include area code) Ph: 505-325-1821		and Pool, or Exploratory N FRUITLAND COAL
4 Location of Well (Footage, Sec., 7	, R., M., or Survey Description)		H. Count	ty or Parish, and State
Sec 9 T22N R8W SWNE 175 36.15668 N Lat, 107.68296 W	SAN.	JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	OTICE, REPORT, O	R OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent	□ Acidize	Deepen	Production (Start/I	
_	☐ Alter Casing	Fracture Treat	□ Reclamation	☐ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete	Other Change to Origi
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	☐ Temporarily Aban	don APD
	Convert to Injection	□ Plug Back	■ Water Disposal	
I3 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for the street of the complete of the site is ready for the street of the complete of the site is ready for the street of the site is ready for the street of the s	ally or recomplete horizontally, rk will be performed or provide I operations—If the operation res bandonment Notices shall be file	give subsurface locations and measi the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true vertical depth  Required subsequent rep impletion in a new interval	is of all pertinent markers and zone orts shall be filed within 30 days a Form 3 160-4 shall be filed one
Change used for production of surface)   Lead Cement: Premium Lite FM + 3% bwoc Chloride + 0.25 lbs/sack Cellc LCM-1 + 0.4% bwoc FL-52 + 0.4% bwoc Sodium Metasilica Water Weight 12.10 lb/gal, yield 2.13	Calcium 5 Flake + 5 lbs/sack 8% bwoc Bentonite + tte + 112.3% Fresh	ring: (volumes will be changed		RCVD JUL 30 '09 OIL CONS. DIV.
Tail Cement:				
Type III Cement + 1 lbs/sack		DIST. 3		

14 Thereby certify	For DUGAN PRODUCT	2488 verified by the BLM Well Information System CION CORPORATION, sent to the Farmington Using by TROY SALYERS on 07/28/2009 (09TLS0015SE)
Name (Printed/T)	yped) JOHN C ALEXANDER	Title VICE-PRESIDENT
Signature	(Electronic Submission)	Date 07/27/2009
	THIS SPACE FOI	R FEDERAL OR STATE OFFICE USE
Approved By TRO	DY SALYERS	TitlePETROLEUM ENGINEER Date 07/28/20
certify that the applica	al, if any, are attached. Approval of this notice does near the holds legal or equitable title to those rights in the see applicant to conduct operations thereon.	
	n 1001 and Title 43 U.S.C Section 1212, make it a cr littous or fraudulent statements or representations as to	ime for any person knowingly and willfully to make to any department or agency of the United any matter within its jurisdiction

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #72488 that would not fit on the form

## 32. Additional remarks, continued

Chloride + 0.25 lbs/sack Cello Flake + 0.2% bwoc FL-52 + 59% Fresh Water Weight 14.6 lb/gal, yield 1.38 cu. ft/sk