

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUL 27 2009

Bureau of Land Management

Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM-106898
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1910' FNL & 655' FEL SENE Sec.19 (H) -T29N-R4W N.M.P.M.		8. Well Name and No. CARSON 29-4 19 #1
		9. API Well No. 30-039-24891
		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached report. 7-22-09

RCVD JUL 29 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA J CONDER	Title REGULATORY CLERK
Signature <i>Barbara J Conder</i>	Date 07/24/09

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JUL 28 2009

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

EXECUTIVE SUMMARY REPORT

7/1/2009 to 7/24/2009
Report run on 7/24/2009 at 9:07 AM

Carson 29-04-19-01

7/20/2009	Anchors tstd 7/20/09. MIRU A-Plus Rig #6. SITP 160 psig. SICP 160 psig. SIBHP 0 psig. Un-hung rods. Unseated pmp. Found rods w/hvy paraffin. MIRU hot trk. Ppd dwn tbg w/65 BFW @ 200 deg. TOH & LD w/1-1/4" x 16' PR w/8' lnr, 3 - 3/4" rod subs (4', 6' & 8'), 124 -34" rods & pmp. ND WH. NU BOP. TOH w/28 jts tbg & 885' - 1/4" SS on tbg OD. SDFN. Ray Espinosa on loc & witnessed operations.
7/21/2009	SIIC 8 psig. SIBHP 0 psig. TOH w/tbg & BHA & 1/4" SS tbg on tbg OD. TIH w/4-1/2" csg scr & 101 jts 2-3/8" tbg. EOT @ 3,211'. TOH w/tbg & csg scr. TIH w/CICR & tbg. Attd to set CICR @ 3,193' w/o success. Ppd dwn csg w/10 BFW. Could not set CICR. TOH w/tbg & CICR. Found setting tl locked up. TIH w/CICR & tbg. Set @ 3,193'. PT tbg to 1,200 psig for 5" w/8 BFW. Tstd OK. Rlsd press. Unsting fr/CICR. PT csg to 800 psig for 5" w/23 BFW. Tstd OK. Rlsd press. Circ & cln w/47 BFW. Plug #1 w/45 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 53.10 cu/ft). Ppd dwn tbg w/9.05 bbls cmt. Displ cmt w/9.5 BFW. Cmt fr/3,193' to 2,600'. TOH & LD w/53 jts 2-3/8" tbg. EOT @ 1,512'. Estb circ w/2 BFW. Plug #2 w/14 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 16.52 cu/ft). Ppd dwn tbg w/2.81 bbls cmt. Displ cmt w/4.75 BFW. Cmt fr/1,512' to 1,328'. TOH w/48 jts tbg. SDFN. Ray Espinosa & Derrin Haliburton w/BLM on loc & witnessed operations.
7/22/2009	SIBHP 0 psig. Ppd dwn BH csg & EIR @ 0.25 BPM & 250 psig. PT Intermediate csg @ 500 psig. Press dropd fr/500 to 0 psi in 1". MIRU WLU. RIH w/GR. Tgd TOC @ 1,219'. POH w/GR. Perf 3 sqz holes @ 320' (150' blew csg shoe) w/3-1/8" csg gun. POH w/csg gun. RDMO WLU. Ppd dwn csg & estb circ fr/BH vlv. No circ fr/intermediate csg vlv. Plug #3 w/69 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 81.42 cu/ft). Ppd dwn csg w/13.87 bbls cmt. Circ 3 bbls gd cmt fr/BH vlv. Cmt 320' to surf. ND BOP. Dug out WH. Cut off csg. TOC @ 15' between 7" & 4-1/2" csg. Instd DHM w/15 sxs cmt. Cln loc. FR for P&A. Operations suspended for remediation. Ray Espinosa & Derrin Halliburton w/BLM on loc & witnessed operations.