

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 29 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well

GAS

5. Lease Number
SF-079290-A6. If Indian, All. or
Tribe Name

2. Name of Operator

ConocoPhillips

7. Unit Agreement Name
San Juan 28-7 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-7 Unit 158M

9. API Well No.

30-039-30238

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit H (SE/NE), 1380' FNL & 220' FEL, Section 23, T28N, R7W, NMPM

10. Field and Pool
Blanco MV/Basin DK11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD AUG 3 '09

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please see attachment.

14. I hereby certify that the foregoing is true and correct.

Signed

Ethel Tally

Ethel Tally

Title Staff Regulatory Technician

Date 7/30/09

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 31 2009

FARMINGTON FIELD OFFICE
BY

NMOCD

San Juan 28-7 Unit 158M
API # 30-039-30238
Basin DK/Blanco MV
ConocoPhillips Company

04/22/2009 RU Warrior W/L. RUN GR/CCL/CBL logs. TOC 2580'. RD Wireline 04/22/2009.

05/18/2009 Install Frac valve, PT csg to 4100#/30 minutes – Good Test.

05/19/2009 RU Basin W/L to perf Basin Dakota w/.34" diam. – @ 2 SPF = 7,754', 7,758', 7,762', 7,766', 7,770', 7,774', 7,788', 7,798', 7,802', 7,806', 7,810', 7,812', 7,818', 7,824', 7,826', 7,832', 7,836' = 34 Holes. @ 1 SPF = 7,638', 7,642', 7,646', 7,650', 7,654', 7,656', 7,658', 7,664', 7,674', 7,678', 7,684', 7,688', 7,692', 7,694', 7,696', 7,698', 7,704', 7,718', 7,720', 7,728', 7,732', 7,738' = 22 Holes. Total holes = 56. Acidize w/ 10bbl, 15% HCL. Frac w/103,931 gals Slickwater w/38,100lbs of 20/40 Brady Sand. Set CBP @ 5880'.
Perf Point Lookout w/.34" diam. - 1 SPF = 5,302', 5,312', 5,338', 5,346', 5,368', 5,394', 5,400', 5,414', 5,434', 5,460', 5,474', 5,512', 5,542', 5,554', 5,560', 5,566', 5,578', 5,612', 5,618', 5,628', 5,650', 5,672', 5,678', 5,706', 5,776' = 25 Holes. Acidize w/ 10bbl, 15% HCL. Frac w/49,224 gals 60% Slick/Foam, w/102,775lbs of 20/40 Brady Sand. N2:1,206,000SCF. Set CFP @ 5270'.
Perf Cliffhouse w/ .34" diam. - 1 SPF @ 4,936', 4,952', 4,976', 4,982', 4,998', 5,018', 5,036', 5,044', 5,054', 5,090', 5,096', 5,104', 5,110', 5,116', 5,130', 5,140', 5,154', 5,160', 5,166', 5,176', 5,206', 5,220', 5,226', 5,232', 5,258' = 25 Total Holes. Acidize 10bbls 15% HCL. Frac zone w/48,120 gals 60Q N2 Slick/Foam w/102,352 lbs of 20/40 Brady Sand. N2: 1,124,000 SCF.

05/20/2009 Flow back well.

05/22/2009 RIH w/ 4" CBP set @ 4720'. RD Flow back & Frac Equip.

07/09/2009 MIRU KEY 28, NUBOP, PT BOP, ok.

07/10/2009 RIH w/ 3 3/4" MILL. M/O CBP @ 4720'.

07/13/2009 C/O & M/O plug @ 5270'. C/O & M/O to CFP @ 5880'.

07/14/2009 Flow test Mesa Verde.

07/15/2009 C/O to PBTD @ 7839'.

07/20/2009 Run Spinner on DK. RIH w/ 250 jnts, 2 3/8" tubing, 4.7#, J-55 set @ 7782', FN @ 7781'. RD/RR