

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3204

4. Location of Well (Footage, Sec, T., R, M, or Survey Description)

850' FNL & 1,060' FEL, Unit A, Sec 6-T27N-R8W

5. Lease Serial No

NMSF079319

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SCHWERTFEGER A #5E

9. API Well No.

30-045-24790

10. Field and Pool, or Exploratory Area

Undesignated Gallup
Basin Dakota

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. recompleated this well to the Otero Chacra per the attached morning report.

and Mesa Verde

RCVD AUG 3 '09

OIL CONS. DIV.

DIST. 3

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY ANALYST

Signature

Date 8/3/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

AUG 03 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

EXECUTIVE SUMMARY REPORT

5/18/2009 - 8/3/2009
Report run on 8/3/2009 at 2:32 PM

Schwerdtfeger A 05E

Date First Report: 7/23/2009
Method of Production: Flowing

7/23/2009 Tstd anchors 7/09. SITP 90 psig. SICP 100 psig. Bd well. Recd dual pad plngr. MIRU Triple P Rig #7. RIH w/2" JDC tl. Tgd @ 7,027' (SN @ 7,028'). POH w/JDC tl. Recd BHBS. Ppd dwn tbgs w/7 bbls 2% KCl wtr & KW. ND WH. NU BOP. PU & TIH w/5 jts 2-3/8" tbgs. Tgd @ 7,143' (32' of fill). TOH & LD w/5 jts tbgs. TOH w/222 jts tbgs, SN & NC. TIH w/Smith 4-1/2" CBP, hyd setting tl, SN & 97 jts tbgs. Tgd @ 3,073' (TOL @ 3,050'). Could not wk CBP thru ti spot? TOH w/97 jts tbgs, SN, hyd setting tl & CBP. Found CBP btm w/scarring. SWI. SDFN.

===== Schwerdtfeger A 05E =====

7/24/2009 TIH w/3-7/8" bit, 3-7/8" strg ml, XO, SN & 97 jts 2-3/8" tbgs. Tgd @ 3,073' (TOL). Wkd strg ml thru TOL. TIH w/66 jts tbgs. EOT @ 5,210' w/no tg. PBDT @ 7,175'. TOH w/163 jts tbgs & BHA. MIRU Blue Jet WLU. RIH w/Smith 4-1/2" CBP w/modified btm (45 deg bevel) & set @ 5,150'. POH w/setting tl. TIH w/mule shoe cplg, SN & 161 jts tbgs. EOT @ 5,120'. Estb circ w/140 bbls 2% KCl wtr. Circ cln. MIRU H&M pmp trk. PT csg & CBP to 3,000 psig for 5". Tstd OK. Rlstd press. TOH & LD w/161 jts tbgs & BHA. ND BOP. NU Big Red 5K WP frac vlv. PT Frac vlv & csg to 3,000 psig for 5" w/13 bbls 2% KCl wtr. Tstd OK. Rlstd press. RDMO pmp trk. Perf PL/MV w/3-1/8" select-fire csg gun @ 5,091', 5,086', 5,062', 5,051', 5,036', 5,025', 5,005', 4,999', 4,997', 4,995', 4,993', 4,978', 4,973', 4,970', 4,953', 4,940', 4,938', 4,928' & 4,924' w/1 JSPF (Owen HSC 3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 19 holes). Correlated depths w/Blue Jet GR/CCL log dated 5/10/99. POH w/csg gun. SWI. RDMO WLU. RDMO Triple P Rig #7.

===== Schwerdtfeger A 05E =====

7/28/2009 MIRU Halliburton ac equip. Bd PL/MV perfs fr/4,924' - 5,091' w/2% KCl wtr @ 5 BPM & 2,691 psig. EIR @ 7.1 BPM & 178 psig. A. w/1,250 gals 15% NEFE HCl ac & 35 - 7/8" 1.1 SG Bio BS. Flshd w/113 bbls 2% KCl wtr @ 6.7 BPM & 38 psig. Balled off @ 3,100 psig. Surged off BS. SD 5". Fin flsh w/43 bbls 2% KCl wtr @ 9 BPM & 520 psig. ISIP 0 psig. 216 BLWTR. SWI. RDMO ac equip.

7/30/2009 MI & set 5 - 400 bbl frac tks & filled w/FW. MIRU H&M pmp trk. Trtd frac fld w/biocide & clay stabilizer. RDMO pmp trk. MIRU Halliburton frac equip. Fracd PL/MV perfs fr/4,924' - 5,091' dwn 7" & 4-1/2" csg w/73,302 gals 70Q N2 foam Delta 140 frac fld (borate XL, guar gel, 2% KCl wtr) carrying 91,300# sd (68,900# 20/40 BASF sd & 22,400# 20/40 Super LC RC sd per densometer). Flshd w/149 bbls 2% KCl wtr. AIR 30.9 BPM. ATP 1,346 psig. Max TP 1,723 psig. Max sd conc 3.19 ppg. ISIP 70 psig. 1" SIP 0 psig. 574 BLWTR. 120,000 scf N2 cooldwn. 940,500 scf N2 dwnhole. MIRU Blue Jet WLU. RIH w/Smith 4-1/2" CBP & set @ 4,820'. POH w/setting tl. PT CBP to 3,000 psig for 5" w/80 bbls 2% KCl wtr. Tstd OK. Rlstd press. Perfd MN/MV w/3-1/8" select-fire csg gun @ 4,790', 4,782', 4,771', 4,748', 4,742', 4,737', 4,732', 4,729', 4,718', 4,716', 4,694', 4,678', 4,675', 4,608', 4,650', 4,648' & 4,639' w/1 JSPF (Owen HSC 3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 17 holes). Correlated depths w/Blue Jet GR/CCL log dated 5/10/99. POH w/csg gun. Bd MN/MV perfs fr/4,639' - 4,790' w/2% KCl wtr @ 3 BPM & 3,082 psig. EIR @ 8 BPM & 1,750 psig. A. w/1,500 gals 15% NEFE HCl ac & 35 - 7/8" 1.1 SG Bio BS. Flshd w/104 bbls 2% KCl wtr @ 10.7 BPM & 1,852 psig. Balled off @ 3,200 psig. Surged off BS. SD 10". Fin flsh w/42 bbls 2% KCl wtr @ 5.5 BPM & 1,520 psig. ISIP 1,130 psig. SD 30. Fracd MN/MV perfs fr/4,639' - 4,790' dwn 7" & 4-1/2" csg w/51,980 gals 70Q N2 foam Delta 140 frac fld (borate XL, guar gel, 2% KCl wtr) carrying 66,600# sd (49,900# 20/40 BASF sd & 16,700# 20/40 Super LC RC sd per densometer). Flshd w/144 bbls 2% KCl wtr. AIR 28.7 BPM. ATP 2,922 psig. Max TP 3,020 psig. Max sd conc 3.18 ppg. ISIP 1,512 psig. 5" SIP 1,425 psig. 653 BLWTR. 100,000 scf N2 cooldwn. 735,500 scf N2 dwnhole. SD 30".

EXECUTIVE SUMMARY REPORT

5/18/2009 - 8/3/2009
Report run on 8/3/2009 at 2:32 PM

RIH w/Smith 4-1/2" CBP & set @ 3,825'. POH w/setting tl. PT CBP to 3,000 psig for 5" w/10 bbls 2% KCl wtr. Tstd OK. Rlsd press. Perfd CH w/3-1/8" HSC csg gun fr/3,770 - 3,756' & 3,629' - 3,621' w/1 JSPF (Owen HSC 3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 22 holes). Correlated depths w/Blue Jet GR/CCL log dated 5/10/99. POH w/csg gun. RDMO WLU. Bd CH perfs fr/3,621' - 3,770' w/2% KCl wtr @ 3 BPM & 3,416 psig. EIR @ 7.8 BPM & 1,230 psig. A. w/1,000 gals 15% NEFE HCl ac & 38 - 7/8" 1.1 SG Bio BS. Flshd w/110 bbls 2% KCl wtr @ 10.1 BPM & 860 psig. Balled off @ 3,406 psig. Surged off BS. SD 15". Fin flsh w/16 bbls 2% KCl wtr @ 6.2 BPM & 320 psig. ISIP 208 psig. SD 15". Fracd CH perfs fr/3,621' - 3,770' dwn 7" & 4-1/2" csg w/61,630 gals 70Q N2 foam Delta 140 frac fld (borate XL, guar gel, 2% KCl wtr) carrying 68,600# sd (56,600# 20/40 BASF sd & 12,000# 20/40 Super LC RC sd per wt slips). Flshd w/126 bbls 55Q N2 foam frac fld. AIR 31.3 BPM. ATP 1,759 psig. Max TP 1,961 psig. Max sd conc 3.09 ppg. ISIP 1,825 psig. 5" SIP 1,357 psig. 554 BLWTR. 100,000 scf N2 cooldwn. 665,500 scf N2 dwnhole. RDMO frac equip. RU flwback mnfld & FL. SWI 4 hrs. SICP 1,200 psig. OWU on 3/8" ck @ 9:00 p.m. F. 0 BO, 46 BLW, N2, frac fld, no sd, FCP 1,200 - 700 psig, 3/8" ck, 4 hrs.

===== Schwerdtfeger A 05E =====

7/31/2009

Cont'd w/flwback fr CH frac. F. 0 BO, 85 BLW, Gas, frac fld, tr N2, no sd, FCP 700 - 650 psig, 3/8" ck, 13 hrs. Ran IP tst for CH. F. 0 BO, 12 BLW, 266.3 MCF (based on 1597.6 MCFD calc wet gas rate). SWI. RDMO Teton flwback equip.