

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 29 2009

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill for or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator WEST LARGO CORP.

3a. Address
8801 S. Yale Ave. Suite 240 Tulsa, OK 74137-3535

3b. Phone No. (include area code)
918-492-3239

4. Location of Well (Footage, Sec, T, R, M., or Survey Description)
1450' FSL, 2250' FWL, NESW (K) Sec 11-T28N-R9W, NMPM

5. Lease Serial No.
NM 04202

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
FEDERAL 11 No. 2

9. API Well No.
30-045-28475

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Beginning 7/1/2009, gas production declined from approx. 260 Mcfd to 200 Mcfd w/ a commensurate decline in casing pressure.

7/08/09 MIRU Key Energy Rig #60. COH w/ 63 jts of tubing. Found a large hole in the bottom joint of tubing aprox. 20' from bottom and a hole that had been rubbed in the 7th joint aprox. 200' from the bottom. Found another rubbed spot about half way between the upper hole and the lower hole. GIH w/ Saw tooth collar, new seat nipple, 5 joints of 1.900" IJ inspected yellow band tubing on the bottom, & existing 58 joints of 1.900" NUE tubing. Landed tubing with new mandrel for 1.900" NUE tubing. Total depth of new tubing string is 2130'.

7/09/09 MIRU Elite Swabbing Rig. Made 13 Swab runs, made 4.5 bbl water. Well would blow for approximately 5 minutes and then die. Well had 60# on the casing.

7/10/09 Made 23 Swab runs, made 12.75 bbl water. Well would blow for approximately 5 minutes after each swab run and then die. Well started at 65# and was 60# when we finished. RDMO Elite Swabbing.

Suspect uphole breach in 4-1/2" casing w/ water encroachment. Propose to find casing hole utilizing downhole video survey and squeeze repair hole (if found) per the attached procedure.

RCVD AUG 3 '09
OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John P. Garrett

Title President

Signature

Date

07/28/2009

DIST. 3

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Original Signed: Stephen Mason

Approved by

Title

Date

JUL 31 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NOTIFY NMOCD AZTEC 24 HOURS PRIOR TO BEGINNING OPERATIONS

NMOCD

WEST LARGO CORP.

Proposed Repair Procedure:

- 1) MIRU Key Energy Rig #60. COH w/ 63 jts 1.900" tbg, laying down.
- 2) GIH w/ 4-1/2" csg scraper+drill collars+ 2-3/8" tbg workstring, clean scale from wellbore to PBTD, circ clean. COH w/ workstring.
- 3) MIRU BlueJet Logging. MIRU Expro Downhole Video to verify casing hole & depth. Run CCL and gauge ring from PBTD to surface. GIH w/ wireline set drillable CBP, set CBP above upper perforations @ 1800'. Dump approx. 25' fillup of frac sand on top of CBP.
- 4) GIH w/ 4-1/2" pkr + tbg, set pkr below hole in csg @ 000'. Pressure test 4-1/2" csg to 550#, hold for 15 min w/ minimum 50# leakoff.
- 5) COH w/ workstring, reset pkr above hole in csg @ 000'. Pressure test annulus to 550#, hold for 15 min w/ minimum 50# leakoff.
- 6) (Assuming pressure tests are good) with pkr set @ 000' pump into hole in casing @ 000' to establish rate & pressure data. COH w/ workstring + pkr.
- 7) GIH w/ 4-1/2" cmt retainer + workstring, set cmt retainer at 000'. Sting out of retainer, displace cmt to bottom of tbg, sting back into retainer, squeeze casing hole w/ 25 sx Cl "B" cmt (15.6 ppg). Max squeeze pressure @ 1,500#. SI braden head, squeeze 4+ bbl thru retainer & casing hole. Sting out of retainer & dump 1 bbl cmt on top of retainer. COH w/ workstring. WOC at least 24 hrs.
- 8) GIH w/ 3-7/8" mill bit, 2 collars & workstring, drill out cmt retainer & cmt. COH w/ workstring & bit. Pressure test squeeze zone to 550#, hold for 15 min w/ minimum 50# leakoff. GIH w/ bit + collars & workstring, circ sand off CBP @ 1800', drill out CBP, circ hole clean.
- 8) GIH w/ 1.900" tbg string, clean out annulus to PBTD @ 2270" w/ compressed air. Land 63 jts tbg @ 2130'.