RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 29 2009

1. Type of	Sundry Notices and Reports on Wells				Parmington Floid Ow-	
		its on Wells		"-	Farmington Fleld Office	
				5.	Lease Number	
					NMSF - 078358	
GA				6.	If Indian, All. or	
0.11	.S				Tribe Name	
				7.	Unit Agreement Name	
	of Operator				Huerfanito Unit	
BUR	LINGTON					
RES	SOURCES OIL &	k GAS COMPANY LP				
				- 8.	Well Name & Number	
3. Address	s & Phone No. of Opera	itor			Huerfanito Unit 79M	
PO Box	x 4289, Farmington, NM	87499 (505) 326-9700		9.	API Well No.	
		` '		-		
4. Locatio	n of Well. Footage. Sec.	T. R. M			30-045-28948	
2004	· · · · · · · · · · · · · · · · ·	, -, -,		10.	Field and Pool	
Surf: Unit J	(NWSE), 1795' FSL &	1730' FEL, Section 26, T2	7N, R9W, NMPM			
-					Basin Dakota/Blanco MV	
				11.	County and State	
					San Juan Co., NM	
12. CHECK Type of S	APPROPRIATE BOX Submission Type Notice of Intent	TO INDICATE NATURE of Action Abandonment	C OF NOTICE, REPORT, OT Change of Plans		OATA Other – P/B Water producing	
	_	Recompletion	New Construction		zone	
	Subsequent Report	Plugging	Non-Routine Fracturing		20° E DIA GUDS	
	_	Casing Repair	Water Shut off		oil cons. Div.	
		Altering Casing				
	Final Abandonment		Conversion to Injection		rici C	
	Final Abandonment	Thorng Casing	Conversion to Injection		DIST. 3	
13 Dascrib	····		Conversion to Injection		DIST. 3	
13. Describ	Final Abandonment e Proposed or Complet		Conversion to Injection		DIST. 3	
	e Proposed or Complet	ed Operations		. Attacł		
	e Proposed or Complet	ed Operations		. Attacł	DIST. 3 med is the Procedure & Schematic	
Burlington w	e Proposed or Complet	ed Operations water producing zone w/CII		. Attacł		
Burlington w	e Proposed or Complet vishes to P/B lower DK's	ed Operations water producing zone w/CII ing is true and correct.	BP & return well to procuction		ned is the Procedure & Schematic	
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Burlington w	e Proposed or Complet vishes to P/B lower DK's	ed Operations water producing zone w/CII ing is true and correct.	BP & return well to procuction		ned is the Procedure & Schematic	
Burlington w 14. I hereby Signed	e Proposed or Complet vishes to P/B lower DK's	ed Operations water producing zone w/CII ing is true and correct. Jamie	BP & return well to procuction	/ Techn	ician Date 7/29/09.	
Burlington w 14. I hereby Signed (This space f	e Proposed or Complet vishes to P/B lower DK's vertify that the forego	ed Operations water producing zone w/CII ing is true and correct. Jamie e use)	BP & return well to procuction	/ Techn	ned is the Procedure & Schematic	
Burlington w 14. I hereby Signed (This space f APPROVED CONDITION	e Proposed or Complet vishes to P/B lower DK's vertify that the forego for Federal or State Offic DBY	ed Operations water producing zone w/CII ing is true and correct. Jamie e use)	BP & return well to procuction Goodwin Title Regulatory	/ Techn	ician Date 7/29/09.	
PO Box	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700				Huerfanito Unit 79M API Well No. 30-045-28948 Field and Pool	

ConocoPhillips HUERFANITO UNIT 79M Water Shut-off

Lat 36° 32' 37.104" N

Long 107° 45' 15.156" W

PROCEDURE

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
- 4. TOOH with Rods (details below)

Number	Description
1	1-1/4" x 22' Polished Rod
5	3/4" pony Rod
262	3/4" plain sucker rods
1	3/4" Guided rod
3	1-1/4" sinker bar
1	3/4" shear tool
1	3/4" Guided rod
1	RHAC-Z Insert Pump (2"x1-1/4"x10'x14')
1	Gas Anchor/Dip Tube

- 6. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 6722, PBTD @ 6767). Record fill depth in Wellview.
- 7. TOOH with tubing (details below) NOTE: set standing valve in the SN and fill with 2% KCl to identify hole in the tubing

Description
2-3/8" Tubing joint (26.50')
2-3/8" Tubing Sub (9.93')
2-3/8" tubing joints
2-3/8" Seat nipple (ID 1.78") 2-3/8" Poerted Tail Joint (32.21')
2-3/8" Poerted Tail Joint (32.21')
2-3/8" Bull Plug

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints.

- 8. TIH w/ 3 7/8" watermelon mill and clean out to PBTD. TOOH and laydown bit.
- 9. TIH w/ CIBP for 4 1/2" 11.60 lb/ft and set @ 6710'
- 10. Blowout the water w/ air package and flow test the well for at least 3 hours or more if necessary to insure the water production has been stabilized. Report water production to the engineer.

11. TIH with tubing:

Recommended	if pump is removed	if pump is not rem	oved
Tubing Drift ID:	1.901"	Tubing Drift ID:	1.901"
Land Tubing At:	6630'	Land tbg At:	6722'
Land F-Nipple At:	6629'	Land Nipple At:	6688

Number	Description	Number	Description
1	2-3/8" Mud anchor	. 1	Bull Plug
1	2-3/8" F nipple (ID 1.78")	1	Ported Tail Joint (32.21')
211	2-3/8" tubing joints	1	2-3/8" F nipple (ID 1.78")
As Necessary	Pup Joints	214	2-3/8" tubing joints
1	2-3/8" Tubing joint	As Necessary	Pup Joints
		1	2-3/8" Tubing joint

12. ND BOP, NU B-1 Adapter, rod radigan, and flow tee (place rod radigan, below flow tee). RIH with rods (detail below). (if pump is removed ND BOP, NU wellhead and B-2 Adapter)

Number	Description	Pump Component Description
1	Gas Anchor/Dip Tube (8')	2" x 1-1/4" x 10' x 14' RHAC-Z Insert Pump w/
1	RHAC-Z Insert Pump (2"x1-1/4"x10'x14')	Gas Anchor/Dip Tube (005" grooved plunger,
1	Lift sub	double standing valve, single travelling valve,
1	3/4" x 8' guided rod	California pattern balls)
1	22K shear coupling	·
3	1-1/4" sinker bar	
1	3/4" Guided rod	
262	3/4" plain rods	Rod subs to be rotated once at a time each time
1	1-1/4" x 22' Polished Rod	the well is pulled to spread coupling wear in the tubing.

- 13. Space out and seat pump. Load tubing with water to pressure test tubing and pump to 1000 psi. Test for good pump action. (*if pump is removed set standing valve and pressure up the tubing to 1000 psi; retrieve standing valve*)
- 14. Notify lease operator that well is ready to be returned to production. RD, MOL

6,803 6,804

6,810

TD, 6,810, 6/16/1993

Current Schematic

Con	ocoPhil	lips		Culter	t Schematic			
Well		HUERFANITO UNIT		es es				
17170WI 3004528	948	Surface Legal Location 26-027N-009VV	Field Name BSN DK(PRO GAS)	KIDDEE LICE	nse No. State/Prouhce NEVV MEXICO		onfiguration Type	Edi
round Eleu R	ation (1) 385.00	Original KB/RT Eleuation (fl) 6,398.00		id Distance (11) 13 OO	KB-Casting Flange Distance (ft) 6,398.00	K 0-	Tıblıg Haiger Dktaiœ (1 6,398.00)
Control of the Control	APPENDICATION CA	anandario :	Augustus (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	200 Sq 550 St 34 - 1 (Volum	180000 6/2/2009 7:51:18 AM			
ftKB		gar-a garagarakan kal Ngaragarak	venscomiq	<u>300432094</u>	100000 67272003 7 31 10 AIM			
(MD)			Sche	matic - Actu	al		Frm Final	A SALE
-12			F 3	1				
0			- 1	-, 7 -	Polished Rod, 22.0ft	- /		
10			I A					
13	Tubing, 2	2 3/8in, 4.70lbs/ft, J-55,			Pony Rod, 20.0ft	' -		
30		13 ftKB, 40 ftKB						
39 50	Lubing :	Sub, 2 3/8in, 4.70lbs/ft, J-55, 40 ftKB, 49 ftKB			Surface Casing Cement, 13-247, 6/4			
246					Cemented w/ 210 sx Class B cement Circulated 14 bbls cement to surface			
247					Surface, 8 5/8in, 8.097in, 13 ftKB, 24			
250								
1,302	 						Ojo Alarno, 1	•
1,357					Production Casing Cement, 13-1,590		Kirtland, 1,3	57
1,588					6/16/1993, Cemented 3rd stage w/ 3 ——Class G 65/35 poz followed by 100 s			
1,590 1,814			2	7.70	G cement. Circulated 25 bbls cemen		Fruitland Coal,	1 814
2,090					surface.		Pictured Cliffs,	•
2,588							Huerfanito Bent.	•
3,012	Tubing, 2	2 3/8in, 4.70lbs/ft, J-55,					——— Chacra, 3,0	12
3,695	<u> </u>	49 ftKB, 6,688 ftKB			Sacker roa, 0,000.01		Cliff House, 3	•
3,760					,		Menefee, 3,7	
4,400							Point Lookout,	4,400
4,405 4,573		ulic Fracture, 8/8/1993, w/149,000# 20/40 AZ —			Mesaverde, 4,405-4,750, 8/8/1993		Mancos, 4,5	73
4,750	1	22,052 gals slickwater.		14	Production Casing Cement, 1,781-5,0	137	1110001 110	
5,035					6/16/1993, Cemented 2nd stage w/7			
5,037					Class G 65/35 poz followed by 100 s	1		
5,582					G cement. Circulated 25 bbls cement surface. TOC @ 1781' w/75% eff.	t.to.	Gallup, 5,58	
6,386		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			Salido. Too le Hot Willow Ch.	~~~	Greenhorn, 6	-
6,440							Graneros, 6,	440
6,488 6,543							Dakota, 6,5	43
6,579		ulic Fracture, 8/7/1993, w/ 103,500# 20/40 AZ	伊世	 	Guided Rod, 25.0ft			_
6,604	l .	907 103,500# 20740 AZ 856 gals 30# line a r gel —			Dakota, 6,488-6,736, 8/7/1993 ——Sinker Bar, 75.0ft			
6,679		Q foam; 1,149,236 scf			Sinker bar, 75.0π Shear Tool, 1.0ft			
6,680	Saat him	N2. ble, 2 3/8in, 6,688 ftKB,	拉斯		Guided Pony Rod, 8.0ft			
6,688	Sear IMPR	6,690 ftKB			RHAC-Z Insert Pump (2"x1-1/4"x10'x	147.		
6,690 6,702		orted Tail Joint, 2 3/8in,	100 阻		14.0ft			
6,710	4.70lbs/ft, c	J-55, 6,690 ftKB, 6,722 ftKB			Gas Anchor/Dip Tube, 8.0ft			
6,722	Bull Plu	ug, 2 3/8in, 6,722 ftKB,						
6,722	L	6,722 ftKB			Production Casing Cement, 5,095-6,8	804,		
6,736			B 1/2		6/16/1993, Cemented 1st stage w/ 3	40 sx		
6,767		PBTD, 6,767			Class G 65/35 poz followed by 100 s G cement. Circulated 20 bbls cement			
6,768					surface. TOC @ 5095' w/75% eff.			
6,769 6,903					∫ _f Cement Plug, 6,767-6,804, 6/16/1993			
6,803 6,804					Production, 4 1/2in, 4.000in, 13 ftKB, ftKB	6,804		

Page 1/1

ftKB

-Cement Plug, 6,804-6,810, 6/16/1993, PBTD

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