

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008									
		1. WELL API NO. 30-045-34556												
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				4. Lease Name or Unit Agreement Name Montgomery										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER				6. Well Number: IR RCVD JUN 29 '09 OIL CONS. DIV. DIST. 3										
8. Name of Operator Burlington Resources Company				9. OGRID 14538										
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Basin Fruitland Coal										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	A	17	30N	11W		685'								
BH:														
13. Date Spudded 02/21/2009	14. Date T.D. Reached 02/25/2009	15. Date Rig Released 02/26/2009		16. Date Completed (Ready to Produce) 06/11/2009		17. Elevations (DF and RKB, RT, GR, etc.) GL 5591' KB 5602'								
18. Total Measured Depth of Well 2203'		19. Plug Back Measured Depth 2145'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL/CNL								
22. Basin Fruitland Coal 1958' - 1683' Producing Interval(s), of this completion - Top, Bottom, Name														
CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD								
7"	20#, J-55		137'		8 3/4"	158 sx (191cf)								
4 1/2"	10.5# J-55		2190'		6 1/4"	220 sx (472cf)								
24. LINER RECORD				25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
					2 3/8", 4.7#, J-55	1949'								
26. Perforation record (interval, size, and number) LFC .37/.42 diam - 3 SPF 1935' - 1958' = 69 holes UFC .37/.42 diam - 3 SPF 1817' - 1795' = 66 holes 2 SPF 1727' - 1724' = 6 holes 2 SPF 1720' - 1714' = 12 holes 2 SPF 1694' - 1692' = 4 holes 2 SPF 1685' - 1683' = 4 holes = 92 holes Total FC Holes 161				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1935' - 1958'</td> <td>Acidize w/500 gals 15% Formic acid in front of frac. Pumped 4,000 gals 25# X-Link Pre Pad. Followed by 22,974 gals 25# Linear 75% N2 Foam w/24,977# 20/40 Arizona Sand & 16,265# 16/30 Arizona Sand. Total N2 825,798 SCF.</td> </tr> <tr> <td>1817' - 1683'</td> <td>Acidize w/500 gals 15% Formic acid in front of frac. Pumped 4,000 gals 25# X-Link Pre Pad. Followed by 30,962 gals 25# Linear 75% N2 Foam w/34,451# 20/40 Arizona Sand & 95,014# 16/30 Arizona Sand. Total N2 1,569,997 SCF</td> </tr> <tr> <td></td> <td></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1935' - 1958'	Acidize w/500 gals 15% Formic acid in front of frac. Pumped 4,000 gals 25# X-Link Pre Pad. Followed by 22,974 gals 25# Linear 75% N2 Foam w/24,977# 20/40 Arizona Sand & 16,265# 16/30 Arizona Sand. Total N2 825,798 SCF.	1817' - 1683'	Acidize w/500 gals 15% Formic acid in front of frac. Pumped 4,000 gals 25# X-Link Pre Pad. Followed by 30,962 gals 25# Linear 75% N2 Foam w/34,451# 20/40 Arizona Sand & 95,014# 16/30 Arizona Sand. Total N2 1,569,997 SCF		
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PRODUCTION														
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI									
Date of Test 06/08/2009	Hours Tested 1 hr	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 18 mcf/h	Water - Bbl. 0 bwbb								
Flow Tubing Press. SI- 148#	Casing Pressure SI -152#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 429 mcf/d	Water - Bbl. 0 bwpd	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					30. Test Witnessed By									
31. List Attachments This well is a Basin Fruitland Coal Standalone.														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jamie Goodwin

Printed

Name Jamie Goodwin

Title

Regulatory Technician

Date 06/23/2009

E-mail Address rogers@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 499'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 628'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1490'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1978'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis/ T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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pc