Submit 3 Copies To Appropriate District Office	State of Nev			Form C-103			
District I	Energy, Minerals and	Natural Resources	WELL API NO.	June 19, 2008			
1625 N French Dr , Hobbs, NM 88240 <u>District II</u>	OH COMOUNTAIN	CIONI DIMICIONI	WELL ATTNO.	30-039-06076			
1301 W Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			of Lease			
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, N		STATE 6. State Oil & Ga	FEE X			
District IV 1220 S St Francis Dr , Santa Fe, NM 87505	o. State Off & Gr	as Lease No.					
SUNDRY NOT	7. Lease Name o	r Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLIC PROPOSALS)		-Davis					
1. Type of Well: Oil Well	8. Well Number 10						
2. Name of Operator E. L. Fu	9. OGRID Numb	6640					
3. Address of Operator P. O. E	10. Pool name or	- Wildcat GAVILAN					
4. Well Location	1790 S	outh	1720	East			
Unit Letter :	feet from the	line and		m theline			
Section 10		Range	NMPM	County Rio Arriba			
	7381 KB	er DR, RKB, KI, GR, eic	135,600 had 50				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF IN	ITENTION TO:	l sue	SEQUENT RE	PORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING							
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS.	P AND A			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	]   CASING/CEMEN	IT JOB				
BOWN TOLE GOTHINITING							
OTHER.		OTHER.	. 1 . 1 . 4 . 1 . 4				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or recompletion.							
Operator E. L. Fur	ndingsland permanently	pluged and abandor	ed this well ac	ccording			
to the attached plugging procedure ON MAY 21, 2009 per ELF to KR 8/5/09							
-	<b>O</b> ,	2,2001 920		RCVD JUL 30 '03			
Approved for	plugging of wellbore only.			OIL CONS. DIV.			
Liability unde	r bond is retained pending			DIST. 3			
Receipt of C-103 (Subsequent Report of Well  Plugging) which may be found @ OCD web page							
under forms www.emnrd.s	1 0						
· -	atc.us/ocq	•					
12.1.1000		12-8-	1962				
Spud Date: 12-1-1962	Rig Rele	ase Date:					
I hereby certify that the information	above is true and complete to	the best of my knowled	ge and belief.	11.12.12.12.12.12.12.12.12.12.12.12.12.1			
> ', ', ', ', ', ', ', ', ', ', ', ', ',				~. / I			
SIGNATURE CO Tundi	ngsland TITLE	Operator	D	ATE 7/26/09			
Type or print nameE. L. Fu	ndingslland E-mail a	ddress: fundingslan	d@msn.com Ph	HONE:			
For State Use Only  Deputy Oil & Gas Inspector,							
APPROVED BY: Zaly G. CO. TITLE District #3 DATE AUG 0 5 2009							
Conditions of Approval (if any):	AND DAVI			· · · · · · · · · · · · · · · · · · ·			
r	NE UNLY						

#### PLUG & ABANDONMENT REPORT

Operator:

E. L. Fundingsland

Well:

Sunico – Davis #10

Location:

UL J 1790' FSL, 1720' FEL, Sec 10, T25N, R2W, NMPM

API Number: 30-039-06076 Field

Gavilan PC

KB:

7' above GL.

Surface Casing;

8-5/8" set at 103 ft (Cemented with 60 sx) Hole size: 10-3/4"

**Production Casing:** 

4-1/2" 9.5#/ft set at 3615. (Cemented with 100 sx2%gel, 12#

gilsonite and 1/8# flo-seal per sack) Hole size: 6-3/4"

Tubing: 1-1/4".

Formation tops:

Ojo Alamo:

3230' Kirtland:

3411'

Fruitland:

3501' Picture Cliffs: 3535'

Top Of Cement:

3365 Temperature survey

Installed and tested location rig anchors.

Moved Silver Star Corporation Rig 15 to location and rigged. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. Install relief line to pit and blow down well. Pump 56 barrels water to kill. Nipple down wellhead and nipple up 3000 psi BOP. Trip out of hole and lay down 1-1/4" tubing.

Rig up wireline and ran junk basket to 3500'. Set CIBP @ 3500

RIH with 2-3/8' tubing, load hole.. Pressure tested casing to 500 psig. Held ok.

Plug #1:

Mix 12 sacks Class B cement and spot inside the casing above the CIBP from 3500 – 3395' (154') to isolate the Pictures Cliffs and Fruitland formations. TOH w/ tbg.

Plug #2

Top Ojo Alamo Formation: 3230' KB. Perforated 3 squeeze holes 3280'. Set Cement Retainer at 3230' Ran in hole with 2-3/8" tubing and stunk into CR. Establish injection rate. Cemented with 40 sacks Class B. (8.4 bbls: 47.2 c.f.). Squeeze 25 sacks (5.25 bbls: 29.5 c.f.) outside the casing (200' coverage) and left 15 sx (17.7 c.f.) inside casing to 3150. TOH

Plug #3:

8-5/8" Surface Casing, 153' – Surface:

Perforate 3 squeeze @ 1532. Establish circulation out bradenhead with water. Cemented with 90 sacks Class B (18.90 bbls: 106.2 c.f.) cement and pump down the casing to circulate good cement to surface

ND BOP. Rig down, move off location and cut off anchors.

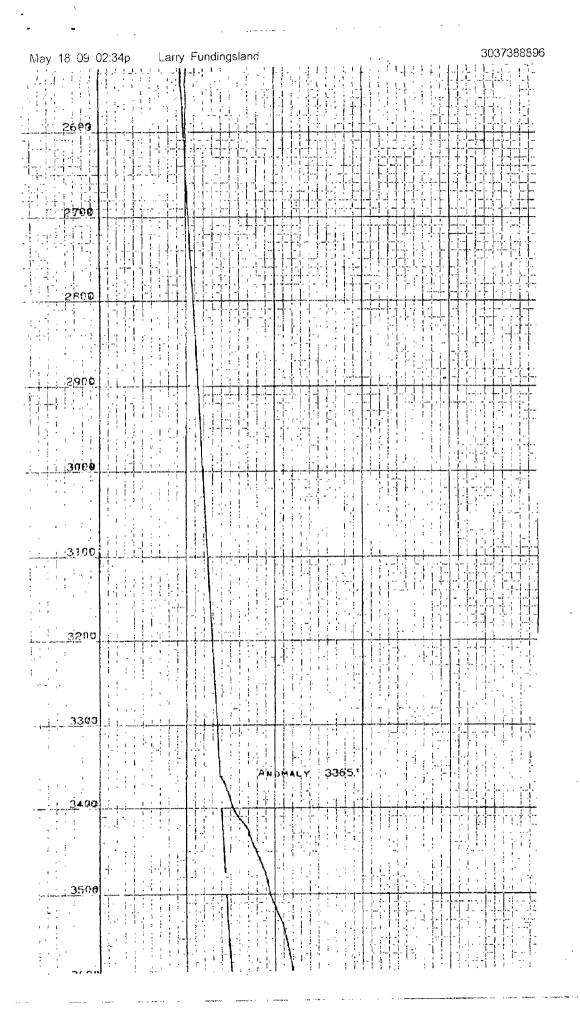
Cutoff anchors below ground. Cutoff wellhead and casing and install dry hole marker.

p.1

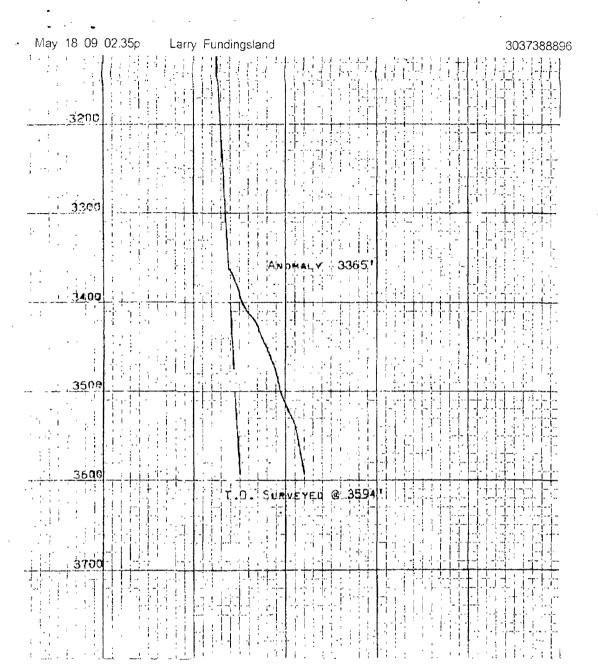
# B. & R. SERVICE, INC.

# TEMPERATURE SURVEY

COMPAN	Y SUNR	SE INTERNAT	IONAL	30-039-8	06076			
WELL SI	UNICO # 10	************	FIELD	~ # # # # # # # # # # # # # # # # # # #				
		\$A						
		TWP			1			
APPROX. TOP CEMENT 3365								
Approx. Fill	l-Up		Ft. Ends a	192*				
Casing Size	ne Ci	to 3615	Dian 7 7/8"	of Hole	Depthto			
		to						
Date of Cementing 12-8-52 Time 1:00 PM.  Date of Survey 12-9-52 Time 10:00 AM.  Amount of Cement 100 Sks. Type Regular  Amount of Admix 12 # GILSONITE 1/8# FLOCELE Type 2 % GEL.  Recorded by C. GLASSER Witnessed by JOHN CLAY  REMARKS OR OTHER DATA								
TEMPERATURE IN DEGREES FAHRENHEIT								
250 <b>0</b>	0	80	100	120	140+			



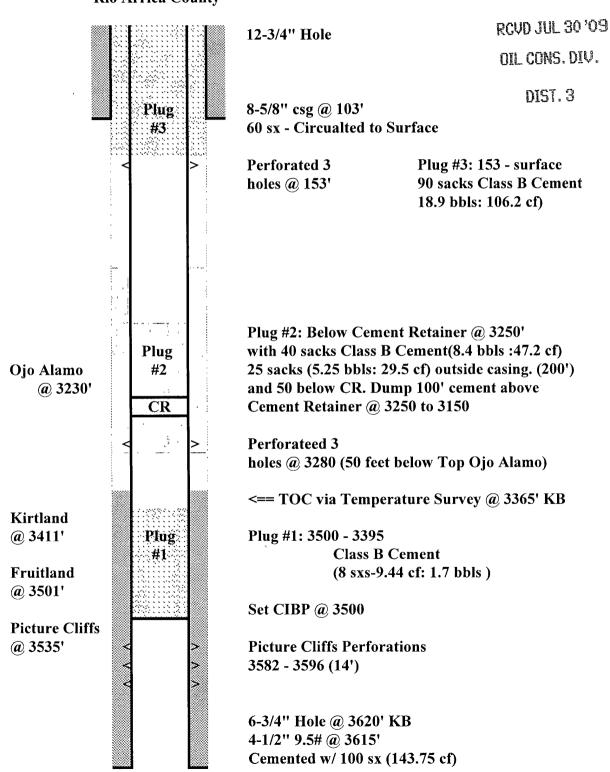
p.2



p.3

#### Gavilan PC

### UL J, 1790' FSL, 1720' FEL, Sec 10, T25N, R2W, NMPM Rio Arrica County



#### Gavilan PC

## UL M, 890' FSL, 920' FWL, Sec 14, T25N, R2W, NMPM Rio Arrica County

