

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/20/2009

API No. 30-039-30128
DHC No. DHC2779AZ
Lease No. SF-078740

Well Name
San Juan 30-5 Unit

Well No.
#27F

Unit Letter	Section	Township	Range	Footage	County, State
Sur-C	20	T030N	R005W	745' FNL & 1785' FWL	Rio Arriba County,
BH- F	20	T030N	R005W	2180' FNL & 2250' FWL	New Mexico

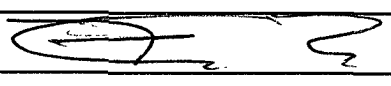
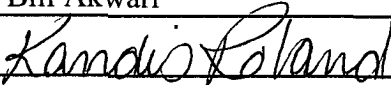
Completion Date
6/17/2009

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1967 MCFD	77%		77%
DAKOTA	580 MCFD	23%		23%
	2547			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD AUG 5 '09
OIL CONS. DIV.

APPROVED BY	DATE	TITLE	PHONE
X 	7/20/09	Engineer	505-599-4076
Bill Akwari			
X 	7/20/09	Engineering Tech.	505-326-9743
Kandis Roland			