

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/28/2009

API No. 30-039-30352

DHC No. DHC2851AZ

Lease No. SF-080668

Well Name

**San Juan 27-4 Unit**

Well No.

**#70P**

Unit Letter

**Surf- L**

**BH- N**

Section

**4**

**4**

Township

**T027N**

**T027N**

Range

**R004W**

**R004W**

Footage

**1516' FSL & 1124' FWL**

**1221' FSL & 2297' FWL**

County, State

**Rio Arriba County,**

**New Mexico**

Completion Date

**7/14/2009**

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

**MESAVERDE**

**DAKOTA**

GAS

**3864 MCFD**

**1156 MCFD**

5020

PERCENT

**77%**

**23%**

CONDENSATE

PERCENT

**77%**

**23%**

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD AUG 5 '09  
OIL CONS. DIV.  
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

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