

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/20/2009

API No. 30-039-30372  
DHC No. DHC2717AZ  
Lease No. SF-080516

Well Name  
**San Juan 28-5 Unit**

Well No.  
**#91P**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- M	14	T028N	R005W	1035' FSL & 865' FWL	Rio Arriba County, New Mexico
BH- K	14	T028N	R005W	1962' FSL & 1921' FWL	

Completion Date <b>6/1/2009</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
------------------------------------	---

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2088 MCFD	94%		94%
DAKOTA	127 MCFD	6%		6%
	2215			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD AUG 5 '09  
OIL CONS. DIV.  
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
	7/20/09	Engineer	505-599-4076
Bill Akwari			
X	7/20/09	Engineering Tech.	505-326-9743
Kandis Roland			